Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

BUREAU OF LAND MANAGEMENT					5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-ent				LS NMS#078426			
Do not use thi abandoned wel	-entér an Proposals		6. If Indian, Allottee or	Tribe Name			
			AP.				
SUBMIT IN TRII	erse side.	SO _A	If Unit or CA/Agree NMNM78416A	ment, Name and/or	r No.		
Type of Well	10, 00, 00, 5			8. Well Name and No. SAN JUAN 29-6 UNIT 108M			
Oil Well Gas Well Oth 2. Name of Operator	PATSY CLUGSTON			9. API Well No.			
CONOCÓPHILLIPS COMPANY		E-Mail: plclugs@ppco.com			30-039-27536-00-X1		
3a. Address 5525 HWY FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442			10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., 7				11. County or Parish, and State			
Sec 31 T29N R6W SWNW 2320FNL 1155FWL 36.68306 N Lat, 107.50877 W Lon			RIO ARRIBA C			OUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize	□ Dee	pen	□ Product	ion (Start/Resume)	□ Water Shut-	-Off
_	☐ Alter Casing	□ Frac	☐ Fracture Treat		Reclamation		ity
Subsequent Report ☐ Casing Repair		□ New	Construction Recomplete		Other		
Final Abandonment Notice Change Plans		☐ Plug and Abandon ☐ Tempor		arily Abandon	Drilling Opera	itions	
	Convert to Injection	Plug Back		■ Water Disposal			
13. Describe Proposed or Completed Oplif the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for for as per NTL-FRA-90-1. Date cemented - 3/31/04; Tim Bit size - 8-3/4"; Casing - 7", 2 Turbo centralizers - 2703', 27-Spring Type centralizers - 208 Mud flush - 20 bbls water w/dy Stage 1; Lead - 400 sx (1152 sx (306 cf - 54.49 bbl slurry) 5 Circ. 45 bbls; Displaced plug Average rate - 4 bpm; Average	ally or recomplete horizontally rk will be performed or provide operations. If the operation roandonment Notices shall be final inspection.) the requirement to protect the started - 1430 hrs; Time 20#, J-55 ST&C casing (respectively), 2832', 2875', 28', 3563', 3647', 3729', 38'ye in last 10 bbls. cf - 205 bbl slurry) STD, 10/50 STD/POZ, 2% Bentw/156 bbls water. e pressure - 680 psi; But	give subsurface e the Bond No. o esults in a multip iled only after all ct usable water expenses of the completed new) Set @ 352919' 815', 3901', 39 3% Econolite tonite, 6#/sx F	locations and measure file with BLM/BIA le completion or recorder zones including 1600 hrs 945'. 10#/sx Phenose Phenoseal.	red and true ve . Required su completion in a ling reclamation	ertical depths of all pertin beequent reports shall be new interval, a Form 316 n, have been completed,	ent markers and zo filed within 30 day 0-4 shall be filed o	ones. ys once
14. Thereby certify that the foregoing is	Electronic Submission	HILLIPS COMP	ANY, sent to the	Farmington	_		
Name (Printed/Typed) PATSY C	Title AUTHO	RIZED REF	RESENTATIVE				
Signature (Electronic S	Submission)		Date 04/08/2	004			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE	·	
Approved By ACCEPTED			ADRIENNI TitlePETROLE				

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.