UNITED STATES

FORM APPROVED

			Budget Bur	eau N	o. 10	104-01	9
:	2	Ц	Expires:	Marcl	a 31,	1993	

DEPARTMENT OF T	HE INTERIOR	T						
BUREAU OF LAND N	IANAGEMENT ()7() Farmington	5. Lease Designation and Serial No. NM 105189						
SUNDRY NOTICES AND R Do not use this form for proposals to drill or to d Use "APPLICATION FOR PERM	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TR	PLICATE APR 2004	7. If Unit or CA, Agreement Designation						
1. Type of Well	6 Oz 6344 2 Oz							
☐ Oil X Gas ☐ Other	The Contract of the Contract o	8. Well Name and No.						
2. Name of Operator	\2 _0	Byrne Federal 24-1X						
D.J. Simmons Co.		9. API Well No.						
3. Address and Telephone No.	NRA OFFICE CONTRACTOR	3003927556						
1009 Ridgeway Place. Suite 200, Farmington 4. Location of Well (Footage, Sec., T., R., M., or Survey I		10. Field and Pool, or Exploratory Area West Lindreth Gallup / Blanco MV						
Surface Location: 1623' FNL x 956' FWL, Sec		11. County or Parish, State						
BHL: 1902' FNL x 2160' FWL, Section 24	Rio Arriba County, NM							
	NDICATE NATURE OF NOTICE, REI							
TYPE OF SUBMISSION	TYPE OF	ACTION						
	☐ Abandonment	Change of Plans						
☐ Notice of Intent	☐ Recompletion	New Construction						
•	☐ Plugging Back	☐ Non-Routine Fracturing						
X Subsequent Report	Casing Repair	☐ Water Shut-Off						
	Altering Casing	Conversion to Injection						
Final Abandonment Notice	X Other <u>Drilling Operations</u>	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)						
13. Describe Proposed or Completed Operations (C any proposed work. If well is directionally drilled, give st to this work.)* 2/01/04: Drilled 12 ¼" hole to 4324', pr		ent dates, including estimated date of starting						
		asing Prenare well have for casing						
2/02/04: Ran Schlumberger Platform Express log suite from 4324' to surface casing. Prepare well bore for casing. 2/03/04: Ran 9 5/8", 36 and 40 ppf, J55 and L80 casing. Landed casing at 4321'. Cemented to surface with 900								
sks 65/35 poz followed by 100 sks Class 'G' + 2% CaCl2. Circulated 1 bbl cement to surface.								
2/04/04: Cut off 13 3/8" casing head. Weld on 9 5/8" 3000 psi casing head. Pressure tested weld 26 600 psi. NU								
11", 3000 psi BOPE. Pressure test csg to 1500 psi. Pressure tested BOPE to 3000 si and 300 psi low.								
11", 3000 psi BOPE. Pressure test csg to 1500 psi. Pressure tested BOPE to 3000 psi and 300 psi low. 2/05/04: RU air drilling equipment. Drilled out cement with water. Blew hole dry. 2/06/04: Drilled 8 ½" hole with air to 5275'.								
2/06/04: Drilled 8 ½" hole with air to 5275'.								
14. I hereby certify that the foregoing is true and correct								
Signed Lock	Dafa: 2/27/04							
Robert R. Griffee		Z Z W.I.						
(This space for Federal or State office use) Approved by _/s/ David R. Sitzler Division of Multi-Resources APR 1 2 2004								
Approved by Isl David R. Sitzler	Irces APR 1 2 2004							
Conditions of approval, if any:		ج. س						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.