			1
Form 3160-5	UNITED STATE	s /	FORM APPROVED
(November,1996)	DEPARTMENT OF THE	· /	OMB No. 1004- 0135
100	BURÊAU OF LAND MAN	#15 / Tri / 31 / 15 / 15 / 15 / 15 / 15 / 15 / 15	Expires: July 31, 1996
APR 200	4	\$	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to regenter an -			In. // SF-079073
	doned well. Use Form 3160-3 (API	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	6 If Indian, Allottee, or Tribe Name
CHRMIT IN TOID!	ICATE- Other Instructions of	on the reverse side	7. If Unit or CA. Agreement Designation
1. Type of Well		JITUTE TEVETSE SIDE	Northeast Blanco Unit
Oil Well X Gas Well Other			8. Well Name and No.
2. Name of Operator			NEBU 12M
Devon Energy Production Co. L.P. Attn: Kenny Rhoades			9. API Well No.
3a. Address 3b. Phone No. (include area code)			30-045-31290
1751 Highway 511 Navajo Dam, NM 87419 (505)320-6310			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Blanco Mesaverde Basin Dakota
2630' FSL & 1495' FW	/L NE /4, SW /4, Sec.	18 , ⊤ 30N R. 7W	11. County or Parish, State
Latitude Unit K	Longitude	TE MATURE OF MOTIO	San Juan NM
TYPE OF SUBMISSION	RIATE BOX(S) TO INDICA	TYPE OF ACTION	E, REPORT, OR OTHER DATA
			
Notice of Intent	Acidize Dee		
		cture Treat Reclamation	Well Integrity
X Subsequent Report		v Construction Recomplete	X Other
	Change Plans Plus	and abandon Temporarily Aband	Casing and Cement
Final Abandonment Notice		g back Water Disposal	oposed work and approximate duration thereof.
following completion of the involve testing has been completed. Final determined that the site is ready for the determined 12-1/4" hole to Care the determined 1st stage which is st	297'. On 12/22/2003 set 6 jts Flocele. Circulated 12 bbls c 4560'. On 1/3/2004 set 102 jts / 145 sx (32 bbls) 50/50 poz w 3 cement w/ 0.4% Halad 344. 5# Gilsonite, 1/4# flocele. Ta face. Pressure test casing to 15 8500'. On 1/27/2004, set 188 50/50 poz w/ 3% gel, 0.6% Ha	tiple completion or recompletion in anew all requirements, including reclamantion is 9-5/8" 32.3# casing at 290 rement to surface. Tested cases 7" 23# casing at 4550' w/r/3% gel, 0.6% Halad 9, 0. Cemented 2nd stage w/60 ril in w/50 sx (11 bbls) B co 100 psi. 15ts 4-1/2" 11.6# casing at 8 lad 9, 0.1% CFR-3, 5# Gils	interval, a Form 3160-4 shall be filed once, have been completed, and the operator has O'. Cemented w/ 175 sx (37 bbls) "B" cc
14. I hereby certify that the foregoing i		T	
Name (Printed/ Typed)	D. .	Title	5
Signature	Rhoades		any Representative
L 11.	1	3-30-04	ATTENDED PAR PERA
F7 WW			ATCEPTED FOR RECUM
Approved by	THIS SPACE FUR FE	DERAL OR STATE OFFICE U	Date ACC
			Date APR 1 9 2004
	thed. Approval of this notice does not warrant equitable title to those rights in the subject lea aduct operations thereon.		Anminusun field Office
Title 18 LLS C. Section 1001 mol	ves it a crime for any person knowingly	and willfully to make any departm	ent or agency of the United States any false fictitio

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictition fraudulent statements or representations as to any matter within its jurisdiction.