

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
**NMSF-079029 NNNNN - 013364**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
**SAN JUAN 32-8 UNIT 11 A**

2. Name of Operator  
**CONOCOPHILLIPS CO.**

Contact: **DEBORAH MARBERRY**  
E-Mail: **deborah.marberry@conocophillips.com**

9. API Well No.  
**30-045-25230**

3a. Address  
**P.O. BOX 2197 WL3 6108  
HOUSTON, TX 77252**

3b. Phone No. (include area code)  
Ph: **832.486.2326**  
Fx: **832.486.2764**

10. Field and Pool, or Exploratory  
**Basin DAKOTA/BLANCO MESAVERI**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Sec 21 T31N R8W SWNE 1650FSL 1650FWL**

**1670 FSL 1100 FEL**

11. County or Parish, and State

**SAN JUAN COUNTY, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was changed from a dual to a downhole commingle on 02/10/2004. Attached are the daily summaries.



**ACCEPTED FOR RECORD**

**APR 08 2003**

**FARMINGTON FIELD OFFICE**  
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #28964 verified by the BLM Well Information System  
For CONOCOPHILLIPS CO., sent to the Farmington  
Committed to AFMSS for processing by MATTHEW HALBERT on 04/08/2004 ()**

Name (Printed/Typed) **DEBORAH MARBERRY**

Title **SUBMITTING CONTACT**

Signature (Electronic Submission)

Date **03/26/2004**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**NMOCD**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

## Daily Summary

API/UWI 300452523000	County San Juan	State/Province NEW MEXICO	Surface Legal Location NMPM-31N-08W-21-I	N/S Dist. (ft) 1669.9	N/S Ref. S	E/W Dist. (ft) 1100.1	E/W Ref. E
Ground Elevation (ft) 6580.00	Spud Date 8/11/1981	Rig Release Date 11/22/1981	Latitude (DMS)	Longitude (DMS)			

Start Date	Ops This Rpt
1/28/2004 10:00	Attended Monthly Safety Meeting @ Best Western - Held Pre-Job Safety Meeting w/Crew - Moved Rig from San Juan 32-8 #256 to San Juan 32-8 #11A - Rig broke down 1/4 mile from location - (Motor quit and had no power to starter - Called mechanic) - Waited on Mechanic to show up and repair rig - (Found Main On/Off Switch behind the cab bad) - Set Ramp - Rigged up Pulling Unit - Moved in and spotted all equipment and rigged up - Shut down
1/29/2004 07:00	Held Pre-Job Safety Meeting w/Crew - Discussed Operations for the day and the possible hazards - Rigged up Pump and Blow Down Lines to Blow Down Tank - 240# on Casing - 245# on MV Tubing - 625# on DK Tubing - Opened well up to Blow Down Tank and bled down Tubing and Casing - Pumped 40 bbls. down DK Tubing to kill well - ND WellHead and NU BOP's - Changed Rams to Odd-Set Rams - POOH w/1 1/4" Short String and laid down - (176 jts.) - Drained Pump and Lines - Shut down
1/30/2004 07:00	Held Pre-Job Safety Meeting w/Crew - Discussed operations for the day and the possible hazards - 210# on Casing - Opened well up to Blow Down Tank - Started all equipment and warmed up - Changed out Pipe Rams to 1.5" - Latched onto 1 1/2" Tubing and attempt to sting out of Packer - (Unable to sting out of Packer - Worked tubing for 1 1/2 hrs.) - Called wireline and got them coming to Free-Point Tubing and Cut - Wait on wireline - Rigged up Wireline Specialties - RIH w/Free-Point Tools - (Showed Tubing to be stuck @ 6,024') - POOH - RIH w/Scale Shot - Shot across 6,021 to 6,012' - POOH - RIH w/Chemical Cutter and cut tubing @ 6,020' - POOH - Rigged down Wireline Specialties - (Pumped 20 bbls. of 2% KCL Water down tubing while cutting) - Started POOH laying down 1 1/2" Tubing - (POOH w/100 jts. - 3,250') - Drained all Lines and Pump - Shut down
2/2/2004 07:00	Held Pre-Job Safety Meeting w/Crew - Discussed Operations for the day and the possible hazards - 240# on Casing - 50# on Tubing - Started all equipment and warmed up - Opened well up to the Blow Down Tank - Cont. POOH and laying down 1 1/2" Tubing - Changed out Pipe Rams on BOP's - (1 1/2" to 2 3/8") - Moved out Float w/1 1/4" and 1 1/2" Tubing - Moved in and spotted Float w/New 2 3/8" Tubing - (Truck got landing gear on Float hung up on hill at entrance to location - Waited on another truck to pull truck and Float back up on main road - Spotted Float - Landing Gear was bent - Decision was made that the landing gear was not safe) - Set Dawn in with Float and had them unload Tubing and Re-Load on a new Float and have Tubing back on location @ 7:00 a.m. - (Sent Float w/1 1/4" and 1 1/2" Tubing into Tuboscope to be Inspected) - Drained all lines and Pump - Secured well - Shut down
2/3/2004 06:00	Key Monthly Safety Meeting @ Key's Yard - Held Pre-Job Safety Meeting w/Crew - Discussed operations for the day and the possible Hazards - 300# on Casing - Spotted Float w/Drill Collars and New 2 3/8" J-55 Tubing - Started and warmed up all equipment - Opened well up to Blow Down Tank - Tallied Drill Collars - Pumped 20 bbls. of 2% KCL Water down casing to kill well - Picked up and RIH w/4 1/8" Over-Shot, Bumper Sub, String Float, Jars, 6 - 3 1/8" Drill Collars, Accelerator, and New 2 3/8" J-55 Tubing - Tagged fish @ 6,020' - Latched onto fish - Pulled up to 55,000# and fish came free - (Did not have to set off jars) - POOH w/90 stands - Drained all lines and Pump - Shut down
2/4/2004 07:00	Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - 250# on Casing - Started all Equipment and warmed up - Opened well up to Blow Down Tank - Cont. POOH w/Fish - Stood back Drill Collars - Pumped 30 bbls. of 2% KCL Water down Casing to kill well - Pulled up and laid down Over-Shot and Seal Assembly - Waited on Hot Shot Truck w/Flat Bed Trailer - (1 1/2 hrs.) - Laid down 1 1/2" Tail Pipe on Trailer - (55 jts. - Sent into Tuboscope) - Pumped 30 bbls. of 2% KCL Water down Casing to kill well - Picked up and RIH w/Baker Packer Plucker, Jars, 6 - 3 1/8" Drill Collars on 2 3/8" Tubing to 5,300' - Drained all lines and Pump - Shut down
2/5/2004 07:00	Held Pre-Job Safety Meeting w/Crew - Discussed Operations planned for the day and the possible hazards - 240# on Casing - Opened well up to Blow Down Tank - Started and warmed up all Equipment - Cont. RIH w/Packer Plucker - Latched into Packer - Rigged up Power Swivel - Milled on Packer Slips - Packer came free - Rigged down Power Swivel - POOH w/Packer - Pumped 30 bbls. of 2% KCL Water to kill well - (Laid down Tools and Packer remains) - Pumped 25 bbls. of 2% KCL Water down Casing to kill well - Picked up and started RIH w/4 3/4" Clean out Mill and String Float on 2 3/8" Tubing to 3,100' - Drained all lines and pump - Shut down
2/6/2004 07:00	Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - 250# on Casing - Opened well up to the Blow Down Tank - Started all equipment and warmed up - Cont. RIH w/4 3/4" Clean Out Mill - Tagged fill @ 8,025' - (PBTB @ 8,059' - 34' of Fill) - Rigged up Air Unit - Brake circulation w/Air Unit - (Unable to brake circulation - Pressured up to 1,900# - Bled back pressure to 1,400# - Pressured right back to 1,900# - Appears String Float is plugged) - POOH w/Mill - Pumped 20 bbls. of 2% KCL Water down Casing to kill well - (Found String Float packed full of Mill Scale and Fine Rust from inside of tubing) - Cleaned up String Float - Pumped 20 bbls. of 2% KCL Water down Casing to kill well - RIH w/Clean Out Mill to 5,300' - Drained all lines and Pump - Shut down
2/9/2004 07:00	Held Pre-Job Safety Meeting w/Crew - Discussed the planned operations for the day and the possible hazards - 280# on casing - Opened well up to the Blow Down Tank - Started and warmed up all equipment - Cont. RIH w/Clean out Mill - Rigged up Air Unit and broke circulation - Cleaned out to PBTB @ 8,059' - Circulated well clean - POOH w/Clean Out Mill - RIH w/6 - 3 1/8" Drill Collars - POOH and laid down - Rigged down Power Swivel - Drained all lines and Pump - Shut down
2/10/2004 07:00	Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - 320# on Casing - Opened well up to Blow Down Tank - Started and warmed up all equipment - Picked up and RIH w/Expendable Check, and 1.81" "F" Profile Nipple on New 2 3/8" 4.7# J-55 Tubing - (Drifted Tubing in the hole w/1.901" Drift) - Tagged PBTB @ 8,059' - (No fill) - Pulled up and landed tubing - (EOT @ 7,974.7' - Top of 1.81" "F" Profile Nipple @ 7,972.7') - Rigged down Floor - ND BOP's and NU WellHead - Pumped 6 bbls. of 2% KCL Water down tubing - dropped ball - Pressured up on Tubing w/Air Unit and sheared Expendable Check - Unloaded well - Let well purge to the blow down tank - Rigged down Pulling Unit and all Equipment and Prep. to move to San Juan 32-8 #13