

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

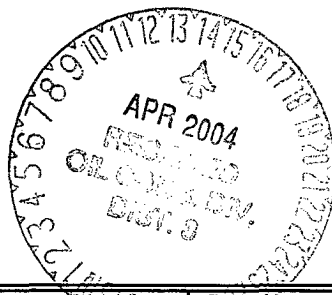
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079717
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 2197, WL3 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2329 Fx: 832.486.2764		8. Well Name and No. SAN JUAN 32-8 UNIT 202
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T32N R08W SWSW 1115FSL 1135FWL		9. API Well No. 30-045-27562
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed installation of a pumping unit on this well 8/20/03. Summary Report attached.



ACCEPTED FOR RECORD

APR 12 2004

FARMINGTON FIELD OFFICE
BY

14. I hereby certify that the foregoing is true and correct. Electronic Submission #29269 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 04/12/2004 ()	
Name (Printed/Typed) YOLANDA PEREZ	Title SR. REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title NMOCD	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

CONOCOPHILLIPS CO

Page 1 of 1

Operations Summary Report

Legal Well Name: SAN JUAN 32-8 UNIT FRUITLA 000202

Common Well Name: SAN JUAN 32-8 UNIT 202

Event Name: Workover

Start: 8/15/2003

Spud Date: 8/9/1990

Contractor Name:

Rig Release:

End:

Rig Name:

Rig Number:

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/19/2003	08:00 - 08:30	0.50	WS	c	00MMIR	TAILGATE SFTY MTG - JSA - RU PU, BOWING WELL DOWN, NUBOPS, TESTG BOPS, TOOH
	08:30 - 11:15	2.75	WS	6	00MMIR	SICP 590, SITP 570, MIRU, SPOT EQUIPMENT
	11:15 - 12:00	0.75	WS	g	00MMIR	BLOW TBG AND CASING DOWN TO FB TANK
	12:00 - 12:30	0.50	WS	v	00MMIR	PUMP PROD H2O TO KILL TBG, INSTALL BPV
	12:30 - 14:00	1.50	WS	e	00MMIR	NDWH, NU BOP
	14:00 - 14:30	0.50	WS	8	00MMIR	TEST BOPS, LOW 200 PSI, HIGH 2000 PSI, PIPE AND BLINDS
	14:30 - 14:45	0.25	WS	k	00MMIR	REMOVE BPV
	14:45 - 16:00	1.25	WS	2	00MMIR	TIH W/ 41' TBG, TAG BTM, TOOH W/ 2 7/8" 6.5# J-55 EUE 8RD TBG TALLYING
	16:00 - 16:30	0.50	WO	t	00MMIR	W/ 115 JTS, 1' F-NIPPLE, 1' MULESHOE. ..
	16:30 - 17:00	0.50	WO	p	00MMIR	WAIT ON ORDERS TO C/O OR NOT. 6' FILL IN HOLE.
8/20/2003	07:00 - 07:30	0.50	WS	c	90WOVR	SECURE WELL. LOCK BOPS, SION
	07:30 - 07:45	0.25	WS	g	90WOVR	TAILGATE SFTY MTG - JSA - TIH, NDBOP, NU B-1 WH, RUNNING RODS
	07:45 - 09:45	2.00	WS	2	90WOVR	SICP = 580 BLOW WELL DOWN TO FB TANK
						TIH W/ 22' X 10RD ORANGE PEEL MUD ANCHOR, 10RD X 16' X 2 7/8" 8RD SUB PERF'D TOP/BTM 2', 2 7/8" X 2.25" X 2 7/8" F-NIPPLE, 113 JTS 2 7/8" 6.5# J-55 8RD EUE (3429.49'), 10', 8', 6', 2' 2 7/8 SUBS, 1 JT. 2 7/8" 29.91' 6.5# J-55 EUE 8RD. BTM LANDED AT 3536.40' KB
						F-NIPPLE AT 3497.40' KB
	09:45 - 11:30	1.75	WS	e	90WOVR	LAND TBG IN 7 1/16" 3000# HANGER W/ PLUG THDS, ND BOPS, NU B-1 ROD HEAD.
	11:30 - 14:00	2.50	WS	2	90WOVR	MU 2 1/2"X1 1/4"X8'X8'3"X12'3" RHAC-Z INSERT PUMP, 4'X 3/4" TYPE 78 "D" PONY ROD, 139 3/4" TYPE 54 "D" RODS, 2' "D" 3/4" PONY ROD, 1 1/4"X22' POLISH ROD...
	14:00 - 14:30	0.50	WS	9	90WOVR	STROKE TEST INSERT PUMP TO 500 PSI
	14:30 - 15:30	1.00	WS	e	90WOVR	RU POLISH ROD TO PUMPING UNIT W/ LOAD CELL SENSOR IN PLACE.
	15:30 - 16:30	1.00	WS	6	90WOVR	RDPU, PREPARE TO MOVE
	16:30 - 17:00	0.50	WO	p	90WOVR	RELEASE RIG