

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079004
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 2197, WL3 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2329 Fx: 832.486.2764		8. Well Name and No. SAN JUAN 32-8 UNIT 221
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T31N R08W SWSW 1058FSL 905FWL		9. API Well No. 30-045-27920
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed installation of a pumping unit on this well 4/23/03. Summary report attached.



ACCEPTED FOR RECORD

APR 12 2004

FARMINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #29279 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 04/12/2004 ()

Name (Printed/Typed) YOLANDA PEREZ

Title SR. REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Operations Summary Report

Legal Well Name: SAN JUAN 32-8 UNIT FRUITLA 000221

Common Well Name: SAN JUAN 32-8 UNIT 221

Event Name: WELL SERVICE

Start: 4/22/2003

Spud Date: 8/2/1990

End: 4/23/2003

Contractor Name: KEY FOUR CORNERS

Rig Release: 4/23/2003

Group:

Rig Name: KEY ENERGY

Rig Number: 63

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
4/22/2003	08:00 - 10:00	2.00	WS	z	00MMIR	MIRU KEY ENERGY RIG #63. SICP 120# SITP 100#
	10:00 - 11:15	1.25	WS	e	00MMIR	BLOW WELL TO LD TANK. ND WELLHEAD, INSTALL TWO WAY CHECK IN TBG HANGER. NU BOPE. TEST BLIND RAMS TO 200# FOR 5 MINS AND 2000# HIGH FOR 10 MINS, BOTH HELD OK. TEST PIPE RAMS TO 200# LOW FOR 5 MIN AND 2000# HIGH FOR 10 MINS BOTH HELD OK. TEST WITNESSED BY MARIO SANCHEZ KEY ENERGY.
	11:15 - 13:00	1.75	WS	4	00MMIR	REMOVE TBG HANGER. PU AND RIH W/ 1 JT 2 7/8" TBG TO TAG. POOH W/ 57 STANDS AND 1 SINGLE 2 7/8" 6.5# EUE 8 RD TBG. TALLIED OOH. TAGGED FILL @ 3540' APPROX. 15' OF FILL.
	13:00 - 15:00	2.00	WS	z	00MMIR	PU AND RIH W/ 5 JTS 2 7/8" TBG, INSTALLED HYDROSTATIC BAILER IN STRING AND 52 MORE STANDS TBG. TAGGED FILL. C/O TO 3553' (BOTTOM OF 5 1/2" LINER.)
	15:00 - 16:00	1.00	WS	4	00MMIR	TOOH W/ TBG AND BAILER.
4/23/2003	16:00 - 16:30	0.50	WS	z	00MMIR	SWI DRAIN PUMPS AND LINES. SDFN
	07:00 - 07:30	0.50	WS	c	90WOVR	HELD SAFETY MEETING W/ CREW. SICP 120#
	07:30 - 09:30	2.00	WS	4	90WOVR	PU AND RIH W/ ORANGE PEELED 22' X 10 RD MUD ANCHOR, 10 RD X 16' X 2 7/8" TOP 2' AND BOTTOM 2' PERFORATED SUB, 2 7/8" X 2.25" X 2 7/8" F-NIPPLE, 114 JTS 2 3/8" TBG, 1-10' X 2 7/8" SUB, AND 1 JT 2 7/8" TBG INSTALLED NEW TBG HANGER LANDED TBG @ 3546' W/ KB
	09:30 - 11:30	2.00	WS	6	90WOVR	ND BOP'S. INSTALLED B1 FLANGE, 2 7/8" FULL PORT VALVE, ROD BOP, PUMPING TEE, 1" AND 2" NIPPLES AND VALVES.
	11:30 - 14:30	3.00	WS	z	90WOVR	PU AND RIH W/ 2 1/2" X 1 1/4" X 8' RHAC INSERT PUMP W/ 10' DIP TUBE. MAX STROKE 83". PUMP # PPC 138, 4' X 3/4" PONY ROD. 139 3/4" SUCKER ROD 1 - 8' X 3/4" PONY ROD, 1 - 6' X 3/4" PONY ROD 1 - 2' PONY ROD AND 22' SPRAYED METAL POLISH ROD. SEATED AND SPACED OUT PUMP. LOADED HOLE W/ PRODUCTION WTR. AND PSI TEST TBG TO 500#. HELD OK. BLED OFF PSI. LONG STROKE PUMP. PSI UP TO 500# IN 12 STROKES. HELD OK. BLED DOWN PSI.
	14:30 - 16:00	1.50	WS	z	90WOVR	PU AND CLEAN UP LOC. RDMO FINAL REPORT.