

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

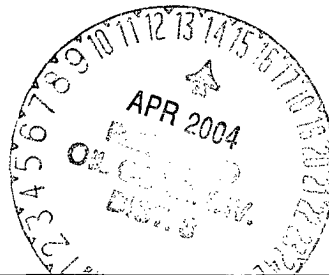
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF079013
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 2197, WL3 6106 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2329 Fx: 832.486.2764		8. Well Name and No. SAN JUAN 32-8 UNIT 232
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T32N R08W SENE 1582FNL 880FEL		9. API Well No. 30-045-27923
		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed installation of a pumping unit on this well 8/14/03. Summary report attached.



ACCEPTED FOR RECORD
APR 12 2003
FARMINGTON FIELD OFFICE
BY

14. I hereby certify that the foregoing is true and correct. Electronic Submission #29305 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 04/12/2004 ()	
Name (Printed/Typed) YOLANDA PEREZ	Title SR. REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

CONOCOPHILLIPS CO

Operations Summary Report

Page 1 of 1

Legal Well Name: SAN JUAN 32-8 UNIT FRUITLA 000232

Common Well Name: SAN JUAN 32-8 UNIT 232

Event Name: Workover

Contractor Name:

Rig Name:

Start: 8/8/2003

Rig Release:

Rig Number:

Spud Date: 9/3/1990

End:

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/9/2003	07:00 - 08:30	1.50	MV	1	00MMIR	RD PU FROM #231, ROAD TO LOCATION. SCIP=470PSI SITP=520PSI. TAILGATE SAFETY MEETING, JSA - RIGGING UP, SPOTTING EQUIP. NDWH,NUBOP, TOOH W/TBG
	08:30 - 12:00	3.50	MV	1	00MMIR	SPOT EQUIP AND RIPU
	12:00 - 15:00	3.00	WS	Z	00MMIR	BLOW CSG AND TBG DOWN TO FB TANK, ND WH, NUBOP, TEST BOP LOW AND HIGH, PIPE AND BLINDS, 200psi-2000psi
	15:00 - 15:30	0.50	WS	V	00MMIR	PUMP TO KILL CSG W/ 2% KCL H2O.
	15:30 - 17:00	1.50	WS	Z	00MMIR	UNSEAT TBG HANGER, TAG FOR FILL W/ 20.5'. TOOH TALLYING W/ 11 JTS TBG. TAGGED FILL @3546'. PBTB=3550'. SECURE WELL. LOCK BOPS. SIOWE
8/12/2003	07:00 - 08:30	1.50	WS	C	00MMIR	TAILGATE SAFETY MEETING, JSA, C/O W/BAILER, TIH, TOOH NU, ND, RUNNING RODS. BLOW WELL DOWN TO FB TANK.
	08:30 - 10:30	2.00	WS	Z	00MMIR	PU 3 1/8" SAND BAILER, C/O FROM 3546' - 3550'.
	10:30 - 12:30	2.00	WS	Z	00MMIR	TOOH W / SAND BAILER
	12:30 - 15:30	3.00	WS	Z	00MMIR	TIH W/ PRODUCT STRING, DRIFT TBG W/ 1.91 OD SANDLINE DRIFT. OBSTRUCTION FOUND @ 2550'.
	15:30 - 16:30	1.00	WS	Z	00MMIR	TOOH W/ SANDLINE. WILL TOOH W/ PROD STRING AND R/R OBSTRUCTION.
8/13/2003	16:30 - 17:00	0.50	WS	Z	00MMIR	SECURE WELL, LOCK BOP'S, SION.
	07:00 - 07:30	0.50	WS	C	00MMIR	TAILGATE SAFETY MEETING, JSA, TOOH W/PROD TBG.
	07:30 - 08:00	0.50	WS	Z	00MMIR	SICP=580 SITP=520 BLOW CASING DOWN TO FB TANK.
	08:00 - 09:30	1.50	WS	Z	00MMIR	ND B-1 WH, NU BOP AND TEST PIPE AND BLINDS - 200 LOW 4800 HIGH
	09:30 - 11:00	1.50	WS	Z	00MMIR	TOOH W/PROD TBG 39 STANDS. FOUND SCALE IN TBG IN LAST 16 STANDS (1012.84')
8/14/2003	11:00 - 11:15	0.25	WS	Z	00MMIR	CONSULT ENGINEERING ABOUT TBG. DECISION MADE TO REPLACE BOTTOM 1000' OF TBG.
	11:15 - 16:00	4.75	WS	Z	00MMIR	WAIT ON NEW TBG
	16:00 - 17:30	1.50	WS	Z	00MMIR	SPOT AND TALLY NEW TBG. LD 32 JTS SCALED-UP TBG ON FLOAT.
	17:30 - 18:00	0.50	WS	Z	00MMIR	PU 22' 2" MUD ANCHOR, 16' 2' 10RDX 2 3/8" 8RD SUB PERF'D TOP / BTM 2' , 33 JTS 2 3/8" EUE 8RD J-55.
	18:00 - 18:30	0.50	WS	Z	00MMIR	SECURE WELL. LOCK BOP'S. SION
	07:00 - 07:30	0.50	WS	C	00MMIR	TAILGATE SAFETY MEETING, JSA, TIH W/ PROD TBG, NDBOP, NU B-1 WH, PU RODS. RD PU.
	07:30 - 08:00	0.50	WS	Z	00MMIR	SICP=580 SITP=520 BLOW CASING DOWN TO FB TANK.
	08:00 - 09:30	1.50	WS	Z	00MMIR	TIH W/ TTL OF 111 JTS 2 3/8' 4.7# J-55 EUE 8RD TBG (3486.90'). 1' 1.78" ID F-NIPPLE, 16' 2 3/8" X 2" 10RD SUB PERF'D TOP / BTM 2' 22'2" 10RD. MUD ANCHOR. LAND TBG IN HANGER W/TEST PLUG THDS CUT..... F-NIPPLE LANDED AT 3508.90' KB BTM OF TBG @ 3547.90 KB.
	09:30 - 10:00	0.50	WS	Z	00MMIR	ND BOP, NU B-1 ROD HEAD ASSY.
	10:00 - 11:30	1.50	WS	Z	00MMIR	PU & TIH W/ 2"X1 1/4" X8' X8'3" X12'2" RHAC -Z INSERT PUMP, 4' 3/4" "D" PONY ROD, 139 3/4" TYPE 54 "D" RODS, 8' & 4" "D" PONY RODS, 1 1/4" X 22' POLISH ROD.
	11:30 - 13:00	1.50	WS	Z	00MMIR	STROKE TEST INSERT PUMP TO 500 psi AND RU TO PUMPING UNIT W/ LOAD LIMIT SENSOR IN PLACE.
	13:00 - 15:30	2.50	WS	Z	00MMIR	NU PRODUCTION CASING LINES.
	15:30 - 16:30	1.00	WS	Z	00MMIR	RDPU. RELEASE RIG.
	16:30 - 18:30	0.50	WS	Z	00MMIR	SECURE WELL. LOCK BOP'S. SION