

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079029

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: YOLANDA PEREZ
E-Mail: yolanda.perez@conocophillips.com

8. Well Name and No.
SAN JUAN 32-8 UNIT 241

9. API Well No.
30-045-28275

3a. Address
P. O. BOX 2197, WL3 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2329
Fx: 832.486.2764

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T31N R08W NESE 1076FNL 1012FEL

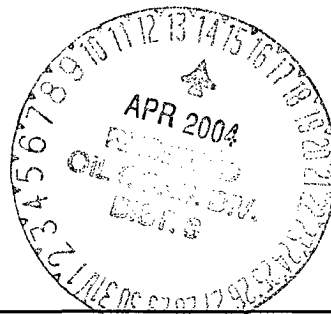
11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed installation of a artificial lift on this well 2/26/04. Daily Summary report attached.



ACCEPTED FOR RECORD

APR 12 2003

FARMINGTON FIELD OFFICE

BY

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #29262 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 04/12/2004 ()

Name (Printed/Typed) YOLANDA PEREZ

Title SR. REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/06/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

SAN JUAN 32 8 UNIT #241

Artificial lift

Daily Summary

| | | | | | | | |
|----------------------------------|------------------------|--------------------------------|---|--------------------------|---------------|--------------------------|---------------|
| API/UWI 300452827500 | County SAN JUAN | State/Province NEW MEXICO | Surface Legal Location NMPM-31N-08W-04-A | N/S Dist. (ft) 1076.1 | N/S Ref. N | E/W Dist. (ft) 1012.1 | E/W Ref. E |
| Ground Elevation (ft) 6709.00 | Spud Date 10/9/1990 | Rig Release Date 10/23/1990 | Latitude (DMS) | Longitude (DMS) | | | |

| Start Date | Ops This Rot |
|-----------------|--|
| 2/20/2004 12:00 | Held Pre-Job Safety Meeting w/Crew and Trucking Company - Discussed Planned Operations for the day and the possible hazards - Moving Rig and Equipment from San Juan 32-8 #207 to San Juan 32-8 #241 - Spotted equipment on location and rigged up Pulling Unit and all equipment - Shut down |
| 2/23/2004 07:00 | Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - Started and warmed up all equipment - Rigged up Blow Down Line to Blow Down Tank - 380# on Tubing - 360# on Casing - Opened well up to Blow Down Tank and bled well down - ND WellHead and NU BOP's - Rigged up Floor - Tested BOP's to 200# for 5 mins. and 2,000# for 10 mins. - (Good Test) - Pulled up and removed Tubing Hanger - Installed Stripper Rubber - Dropped down 10' and tagged - Tally Tubing out of the hole - (Tally showed tag to be @ PBTD @ 3,579' - Found pin hole in the 66th. Jt. from surface) - Picked up and RIH w/22" X 2 3/8" Oranged Peeled Jt., 18' X 2 3/8" Slotted Sub w/4" X 1" Slots on each end, 1.78" "F" Profile Nipple, and existing 2 3/8" Tubing - Landed Tubing - (EOT @ 3,574' - Top of 1.78" "F" Profile Nipple @ 3,532.6') - Rigged down Floor - ND BOP's and NU Wellhead - Drained all lines and Pump - Shut down |
| 2/24/2004 07:00 | Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - 50# on Tubing - 380# on Casing - Opened well up to the Blow Down Tank - Started and warmed up all equipment - Cleared off snow from Float w/Rods and prep to run Pump and Rods - Picked up and RIH w/1" X 12' Dip Tube, 2" X 1 1/4" X 14' RHAC Pump, 4' X 3/4" Norris Type 78 "D" Pony Rod, and 140 - 3/4" Norris Type 54 "D" Rods - Spaced out and seated pump - Loaded Tubing and tested - (Pressure reached 400# and then dropped to 0#) - Shut down to let Key make Rig and equipment Repairs - |
| 2/25/2004 06:00 | Everyone Attended the monthly Well Operations Safety Meeting at the Best Western - Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - Attempting to move in Float to lay down tubing on - Had a very difficult time due to mud - 350# on Tubing - 350# on Casing - Opened well up to Blow Down Tank and bled well down - Unseated Pump and POOH w/Rods and Pump - (Pump was stuck open) - ND WellHead and NU BOP's - (Tested BOP's to 200# for 5 mins. and 2,000# for 10 mins. - Good Test) - Rigged up Floor - Pulled up and removed Tubing Hanger - Installed Stripper Rubber - POOH and laid down Tubing - Pulled up and removed Tubing Hanger - Installed Stripper Rubber - POOH and laid down Tubing - (Found large Pin Hole 73 jts. down) - Shut down |
| 2/26/2004 07:00 | Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - Started and warmed up all equipment - Opened well up to the Blow Down Tank - Moved out Float w/ 2 3/8" Tubing and moved in and spotted Float w/Inspected 2 3/8" Tubing - Picked up and tallied in the hole w/2 3/8" J-55 Inspected Tubing - (Same Bottom Hole Assembly - EOT @ 3,569' - 112 jts.) - Landed Tubing - Rigged down Floor - ND BOP's and NU WellHead - RIH w/New Pump and 3/4" Rods - Spaced out and seated pump - Presssure tested tubing to 500# - (Held) - Long Stroked Pump - (Good Pump Action) - Rigged down Pulling Unit and all equipment - Prep. to move to FC State Com #12 on Monday - (To Muddy to move) |