

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079381

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS COMPANY

Contact: YOLANDA PEREZ

E-Mail: yolanda.perez@conocophillips.com

8. Well Name and No.

SAN JUAN 32-8 UNIT 205

9. API Well No.

30-045-28769

3a. Address

P. O. BOX 2197, WL3 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 832.486.2329
Fx: 832.486.276410. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T32N R08W SWNE 1880FNL 1735FEL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed installation of a pumping unit on this well 8/27/03. Summary Report attached.



ACCEPTED FOR RECORD

APR 12 2004

FARMINGTON FIELD OFFICE
BY

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #29276 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 04/12/2004 ()

Name (Printed/Typed) YOLANDA PEREZ

Title SR. REGULATORY ANALYST

Signature (Electronic Submission)

Date 04/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

ConocoPhillips

Operations Summary Report

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Legal Well Name: SAN JUAN 32-8 UNIT FRUITLA 000205
 Common Well Name: SAN JUAN 32-8 FRUITLAND #205 UNIT
 Event Name: Workover Start: 08/20/2003 Spud Date: 08/15/1992
 Contractor Name: Rig Release: End: 08/26/2003
 Rig Name: Rig Number: Group:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
08/25/2003	07:00 - 08:00	1.00	MV	6	00MMIR	MIRU PU - TAILGATE SFTY MTG - JSA - RU, BLOWING WELL DOWN, NUBOPS, TESTING BOPS, TOO H W/ PROD. STRING SICIP = 520psi SITP = 500psi.
	08:00 - 11:00	3.00	WS	6	00MMIR	SPOT EQUIPMENT ON LOCATION
	11:00 - 12:00	1.00	WS	g	90WOVR	BLOW CSG / TBG DOWN TO FB TANK
	12:00 - 13:00	1.00	WS	e	90WOVR	NDWH, NUBOP
	13:00 - 14:00	1.00	WS	8	90WOVR	TEST BOP'S, PIPE AND BLIND RAMS FOR 3 MIN AT 300PSI, 10 MIN AT 2000 PSI
	14:00 - 16:30	2.50	WS	4	90WOVR	TAG FOR FILL W/ 6 1/2', TOO H TALLYING PROD TBG. 113 JTS 2 7/8" 6.5# J-55 EUE 8RD, 6' EUE SUB, 4' PERF SUB PULLED. TAGGED BOTTOM AT 3617'. PBTD = .3623'.... VERIFY C/O PBTD WARRANTED W/ HOUSTON. WILL C/O 8/25/03 W/ BAILER..
08/26/2003	16:30 - 16:45	0.25	WS	z	90WOVR	SECURE WELL, LOCK BOP'S, SIWE
	07:00 - 07:30	0.50	WS	c	90WOVR	SICIP = 520 PSI, LEL 3-4% O2 = 20.8% H2S = 0% TAILGATE SFTY MTG, JSA- BLOWING WELL DWN, TIH TO C/O, TOO H
	07:30 - 08:30	1.00	WS	g	90WOVR	BLOW CASING DWN TO FB TANK
	08:30 - 09:00	0.50	WS	v	90WOVR	PUMP PROD H2O TO KILL CASING TO TIH W/ BAILER
	09:00 - 09:15	0.25	WS	z	90WOVR	PU HES 3.75" OD SAND PUMP AND MU TO 2 7/8" TBG..
	09:15 - 10:30	1.25	WS	4	90WOVR	TIH W/ TBG TO C/O TO PBTD @ 3623'. TAGGED FILL AT 3617' C/O TO 3621'
	10:30 - 11:30	1.00	WS	4	90WOVR	TOOH 5 ST, WAIT TO CHECK PBTD FOR FILL
	11:30 - 12:00	0.50	WS	4	90WOVR	TIH, TAG FOR FILL. 1' FILL, C/O TO 3621',
	12:00 - 13:30	1.50	WS	4	90WOVR	TOOH W/ HES BAILER
	13:30 - 14:30	1.00	WS	v	90WOVR	LD HES BAILER, PUMP TO KEEP CSG DEAD W/ PROD H2O.
	14:30 - 16:15	1.75	WS	2	90WOVR	TIH W/ 22' X 2 1/2" X 10RD ORANGE PEEL, 16' X 10RD X 8RD SUB PERF'D TOP AND BTM 2', 1' X 2.25" ID F-NIPPLE, 111 JTS 2 7/8" 6.5# J-55 EUE 8RD TBG 3527.90', 1 EA. 6' 2 7/8" EUE 8RD SUB, 1 JT 2 7/8" EUE 8RD 32.75'. TOTAL OF 112 JTS TBG RAN. F-NIPPLE LANDED @ 3578.65' KB BOTTOM TBG LANDED @ 3617.65' KB
08/27/2003	16:15 - 16:45	0.50	WS	e	90WOVR	ND BOPS, NU B-1 ROD ASSY HEAD.
	16:45 - 17:00	0.25	WO	p	90WOVR	SECURE WELL - LOCK BOPS - SION
	07:00 - 07:30	0.50	WS	c	90WOVR	SICIP = 520 PSI SITP = 500 PSI SFTY MTG - JSA - TIH,, , RODDING UP, RIGGING DOWN....LEL = 3%, O2 = 20.8%, H2S = 0%
	07:30 - 08:00	0.50	WS	g	90WOVR	BLOW CSG DOWN TO FB TANK
	08:00 - 08:15	0.25	WS	v	90WOVR	PUMP PROD H2O TO KILL TBG 20 BBLs
	08:15 - 08:30	0.25	WS	e	90WOVR	NU B-1 ROD HEAD ASSY..
	08:30 - 10:15	1.75	WS	2	90WOVR	PU 2 1/2" X 1 1/4" X 8' X 8'3" X 12'3" RHAC-Z INSERT PUMP, 4' 3/4" D PONY ROD, 142 3/4" D TYPE '54' RODS, 8',2' 3/4" D PONY RODS, 22' X 1 1/4" POLISH ROD.
	10:15 - 10:30	0.25	WS	9	90WOVR	STROKE TEST PUMP TO 500 PSI. ALL HELD GOOD.
	10:30 - 11:00	0.50	WS	z	90WOVR	RU POLISH ROD TO PUMPING UNIT W/ LOAD CELL IN PLACE.
	11:00 - 12:00	1.00	WS	6	90WOVR	RDPU RELEASE RIG JOB COMPLETE TURN OVER TO PRODUCTION
	12:00 - 12:30	0.50	MV	t	90WOVR	ROAD RIG TO SJ 32-8 # 204