UNITED STATES FORM APPROVED Form 3160-5 DEPARTMENT OF THE INTERIOR OMB No.:1004-0135: (November, 1996) Expires: July 31, 1996 BUREAU OF LAND MANAGEMEN SUNDRY NOTICES AND REPORTS/ON WE SF-078970 Do not use this form for proposals to drill or to re-entar an an, Allottee, or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposats or CA. Agreement Designation IFU SUBMIT IN TRIPLICATE: Other Instructions on the reverse side 1. Type of Well Northeast Blanco Unit Vell Name and No X Gas Well Oil Well Other 2. Name of Operator **NEBU 322M** 9. API Well No. Devon Energy Production Co. L.P. Attn: Kenny Rhoades 3a. Address 3b. Phone No. (include area code) 30-045-31365 10. Field and Pool, or Exploratory Area (505)320-6310 1751 Highway 511 Navajo Dam, NM 87419 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Blanco Mesaverde Basin Dakota 1020' FNL & 1750' FWL NE 11. County or Parish, State /4, **NW** . T 31N R. 6W Longitude San Juan CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Production (Start/ Resume) Water Shut-off Fracture Treat Alterina Casina Reclamation Well Integrity

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequnet reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

New Construction

Plug and abandon

Recomplete

Water Disposal

Temporarily Abandon

Work commenced to downhole commingle the subject well. Service rig was rigged up and the 2-3/8" production tubing was removed from the well, along with the production packer. The well was cleaned out to PBTD at 8224'. The 2-3/8" production tubing was then re-run in wellbore and landed at 8168' without a packer. The well was then turned to sales as a downhole commingled Mesa Verde/Dakota producer.

DHC 1225AZ

Casing Repair

Change Plans

Convert to Injection

Other

Downhole Commingle

NM

Tailed in w/50 sx (9.5 bbls) Class "B" neat. TOC by CBL at 3050'. Pressure test casing to 5000 psi. 14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) Title Kenny Rhoades Company Representative Signature FOR FEDERAL OR ST Approved by Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitio or fraudulent statements or representations as to any matter within its jurisdiction.

X Subsequent Report

Final Abandonment Notice