# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

23.		
۷1.	6545'	22. Approx. Date Work will Start
21.	Elevations (DF, FT, GR, Etc.)	22 Approx Deta Work will Start
	7760'	Rotary
19.	Proposed Depth	20. Rotary or Cable Tools
	1359'	
18.	Distance from Proposed Location to Nearest Well, Drlg, Co	ompl, or Applied for on this Lease
		DK - 320 S/2
		MV - 320 E/2
16.	Acres in Lease	17. Acres Assigned to Well
-	300'	
15.	Distance from Proposed Location to Nearest Property or L	ease Line
	41 miles from Blanco	Rio Arriba NM
14.	Distance in Miles from Nearest Town	12. County 13. State
		d 16d7
	·, · · · · · · · · · · · · · · · · · ·	API # 30-039-
	Latitude 36° 33.2531, Longitude 107° 19.13	
•	1075'FSL, 300'FEL,	Blanco MV/Basin DK 11. Sec., Twn, Rge, Mer. (NMPM)
4.	Location of Well	10. Field, Pool, Wildcat
	277707	2002
	(505) 326-9700	120N
		9. Well Number
J.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 0157	San Juan 27-5 Unit
3.	On Silv	
	RESCURCES OIL & GAS COMPANY LP APR 20	O4 San Juan 27-5 Unit
	BURLINGTON (S) APD	· B
2.	Operator	7. Unit Agreement Name
	01011/2	772
ıD.	GAS	o. Il morali, All. of Tibe
1b.	Type of Well	6. If Indian, All. or Tribe
		MV-891000950A DK-891000950
		Unit Reporting Number (166) (1),
	DRILL	NMSF-079492B
	Type of Work	5. Lease Number

Archaeological Report attached

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DISTRICT r 1625 N. French Dr., Hobbs, N.M. 88240

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

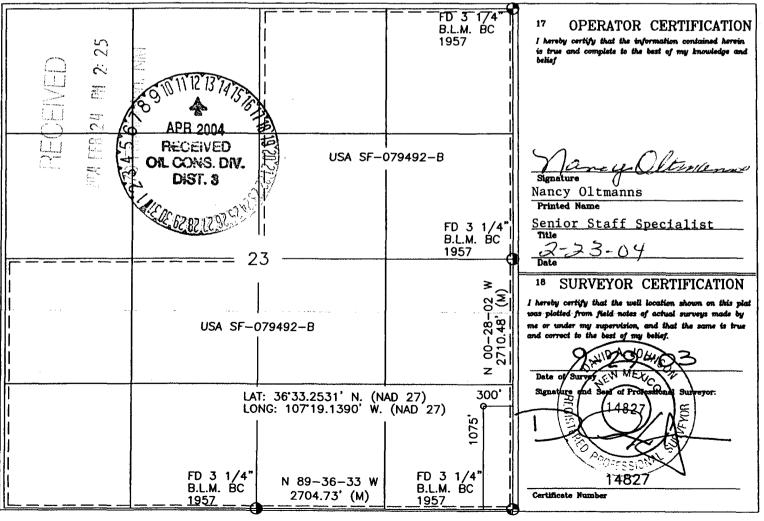
'API Number		Pool Code	Pool Name	*Pool Name	
30-039-		72319/71599	Blanco Mesaverde/Basin Dakota		
<sup>4</sup> Property Code					
7454	7454 SAN JUAN 27-5 UNIT				
OGRID No.	<sup>8</sup> Operator Name			* Elevation	
14538		BURLINGTON RESOURCES	OIL AND GAS COMPANY LP	6545'	
*******		10 Suri	face Location		

Township Lot Idn Feet from the North/South line East/West line UL or lot no. Section Range Feet from the County 27-N 5-W SOUTH **EAST** RIO ARRIBA Ρ 23 1075 300'

11 Bottom Hole Location If Different From Surface

UL or lot no. Section Township			Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>18</sup> Dedicated Acres			<sup>18</sup> Joint or	infill	<sup>14</sup> Consolidation Code		16 Order No.		
MV-E/320 DK-S/320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATIONS PLAN

Well Name: San Juan 27-5 Unit #120N

1075'FSL, 300'FEL, Sec 23, T-27-N, R-5-W Location:

Rio Arriba County, NM

Latitude 36° 33.2531, Longitude 107° 10.1390

Formation: Blanco Mesaverde/Basin Dakota

Total Depth: 7760'

#### Logging Program: See San Juan 27-5 Unit Master Operations Plan

#### Mud Program: See San Juan 27-5 Unit Master Operations Plan

#### Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size	Wt.	Grade	Cement
12 1/4"	0' - 200'	9 5/8"	32.3#	H-40	188 cu.ft.
8 3/4"	0' - 3532 <b>'</b>	7"	20.0#	J-55	786 cu.ft.
6 1/4"	0' - 7760'	4 1/2"	10.5#	J-55	576 cu.ft.

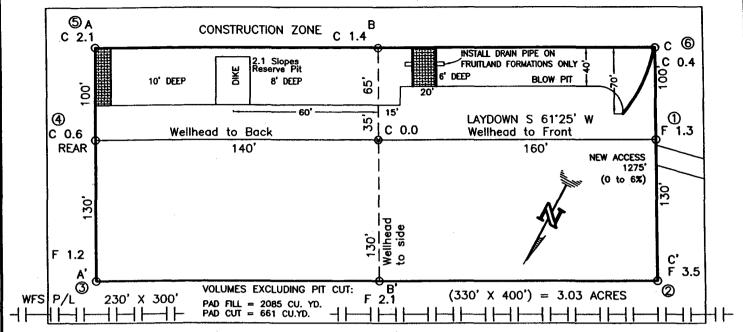
#### Tubing Program: See San Juan 27-5 Unit Master Operations Plan

- · The Mesaverde and Dakota formations will be completed and commingled.
- The east half of Section 23 is dedicated to the Mesaverde and the south half of Section 23 is dedicated to the Dakota formations in this well.

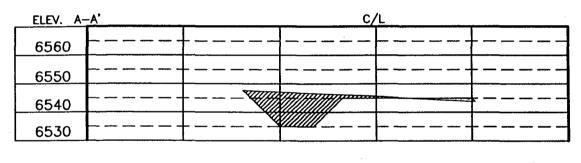
• Gas is dedicated.

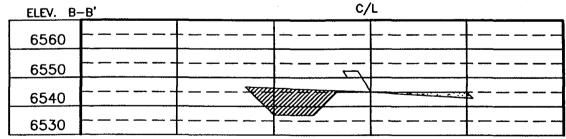
February 24, 2004

BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 27-5 UNIT No. 120N, 1075 FSL 300 FEL SECTION 23, T-27-N, R-5-W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO GROUND ELEVATION: 6545, DATE: SEPTEMBER 11, 2003



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW — 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.





ELEV. C	-c'	c/L			
6560					
6550					
6540					7
6530			<u> </u>		

NOTE: CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

DRAWN BY: A.G.

ROW#: BR463

CADFILE: BR463CF8

DATE: 09/19/03

Daggett Enterprises, Inc.
Surveying and Oil Field Services
P. O. Box 15068 Farmington, NM 87401