UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



•	APPLICATION FOR PERMIT TO DRILL, DEE	PEN, OR PLUG BACK
1a.	Type of Work DRILL	5. Lease Number SF-079492-C Unit Reporting Number armington, Ni MV-8910010510 DK-891001051B
1b.	Type of Well GAS Operator APR 2004 COMES OF	If Indian, All. or Tribe
2.	Operator BURLINGTON	
•	RESOURCES Oil & Gas Company	San Juan 27-5 Unit
3.	Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name San Juan 27-5 Unit 9. Well Number
	(505) 326-9700	#98P
4.	Location of Well 2340' FSL, 2570' FWL	10. Field, Pool, Wildcat Blanco Mesaverde/Basin Dakota 11. Sec., Twn, Rge, Mer. (NMPM)
Lati	tude 36° 34.3453'N, Longitude 107° 19.6401'W	Sec. 14, T27N, R05W API# 30-039- 27640
14.	Distance in Miles from Nearest Town 41.4 miles to Blanco Post Office	12. County 13. State Rio Arriba NM
15.	Distance from Proposed Location to Nearest Property or Leas	se Line
16.	2340' Acres in Lease	17. Acres Assigned to Well 320 W/2 - MV 320 W/2 - DK
18.	Distance from Proposed Location to Nearest Well, Drlg, Comp	ol, or Applied for on this Lease
19.	2072' Proposed Depth 7895'	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, FT, GR, Etc.) 6626' GR	22. Approx. Date Work will Start
23.	Proposed Casing and Cementing Program See Operations Plan attached	
24.	Authorized by: Regulatory Specialist	2/24/04 Date
PERM	IT NO APPROVAL	. DATE 0 0004
APPR	OVED BY /s/ David J. Mankiewicz TITLE	APR - 8 2004 DATE
	eological Report attached tened and Endangered Species Report attached	

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction. States any faise, lictinous of fractions states and provided foreign pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

Millud

DISTRICT 1 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico Energy, Minerals & Natural Resources Depo

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

> OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III

1000 Rio Brazos Rd., Aztec, N.M. 87410

Pacheco

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

				WELL I	OCATIO	N AND A	CREAGE DED	CAT	ION PL	ΑT		
30-039- 27640 7159			Pool Code		Pool Name							
30-039- 01040 71599 *Property Code			9/72319						ll Number			
						98 👨						
	7454 SAN JUAN 27-5 UNII OGRID No. Operator Name							* Elevation				
14538 BURLING			NGTON RE	STON RESOURCES OIL AND GAS COMPAN		ANY L	P		6626'			
¹⁰ Surface Location												
UL or lot	no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet	from the	Bast/We	st line	County
K	<u> </u>							RIO ARRIBA				
					om Hole	TARK TO THE PARTY OF THE PARTY	If Different Fr					
UL or lot	t no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet	from the	East/We	st line	County
¹⁸ Dedicate	d Acres	·	<u></u>	¹⁸ Joint or	Infill	M Consolidation	Code	20 Ord	er No.			
Dv	200 **		20					1.				
DK W/3				SSIGNET	то ти	S COMPLET	ION UNTIL ALL	INTE	ביים ביים	IAVE D	PPN CC	NSOI IDATED
no Al	n n	''					EEN APPROVED				DEN CU	MATEM
16		T			<u> </u>							
			a.			•	ļ	j				RTIFICATION
1	USA	SF-0	79492-C	ı					to true o		the information contained heret to the best of my knowledge as	
ŀ			•	- 1			<u> </u>		boliaf			
		[. !								•
		İ		- 1		A10 11 10				•		•
						6911111	PA		•			
 					6		15%	ľ		\	. 1	1
,		l			140	APR 200	W. 1920	ŀ			<u> </u>	Park
•					3.4	OR CONS. I	b 29	ľ	Signatu	V Joni C	1 axle	
				1	1 km	DIST. 3	IV. 3		Printed	Name		
i					No.					ulator	y Spec	ialist
					The state of the s	E828212325	A COLOR		Title	3/2	4/04	\mathcal{L}
1					14	Cocal Carlo			Date		<u> </u>	
			2570′) IAT. 36	74 7467' N			18 ST	JRVEY	OR CEF	RTIFICATION
1					LONG: 1 NAD 192	34.3453' N. 0719.6401' W. 27	}	ł				ion shown on this pl
ļ		ĺ		П		-		ļ	me or unde	r my super	vision, and	had surveys made by that the same is tru
, J				2340					and correct	to the best	of my belie	f .
4. 4.				ŧ,					Date of S	wvoy.ee (2	N. R.	w.,03
N 00-05-34 2689.26					 	·····			Q		'MEX	and Surveyor:
88					IA	M ,noigain		- ()			MELLO	
ح <i>د</i> ا				[]	"	MA antonio	HAD ATA	. []		5	15703)	VEYOR Millimin
1		}		il	20	:II W S 2	la Alc Blig					AZE TELEVISION OF THE PERSON O
1:					03	i - 3 1 434 - ∑-€ ·	Administración (1) Calif Ca			WAY CO PO		
	ķi	80-35	20 F	- 1		CITIAITA	hau	- 11	Gl	- Tallan	FESSION	sell
	^	89-36- 2663.1	ē, _ — —			コンション	VIQ		Certificate	Number		15703

OPERATIONS PLAN

Well Name: San Juan 27-5 Unit #98P

2340'FSL, 2570'FWL, Sec 14, T-27-N, R-5-W Location:

Rio Arriba County, NM

Latitude 36° 34.3453'N, Longitude 107° 19.6401'W

Formation: Blanco Mesaverde/Basin Dakota

Total Depth: 7895'

Logging Program: See San Juan 27-5 Unit Master Operations Plan

Mud Program: See San Juan 27-5 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

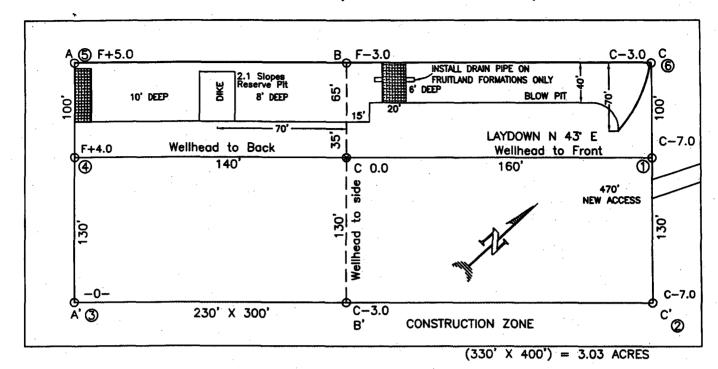
	•	,			
Hole Size	Depth Interval	Csg.Size	Wt.	Grade	Cement
12 1/4"	0' - 120'	9 5/8"	32.3#	H-40	113 cu.ft.
8 3/4"	0' - 3645'	7"	20.0#	J-55	816 cu.ft.
6 1/4"	0' - 7800'	4 1/2"	10.5#	J-55	579 cu.ft.
6 1/4"	7800' - 7895'	4 1/2"	11.6#	N-80	

Tubing Program: See San Juan 27-5 Unit Master Operations Plan

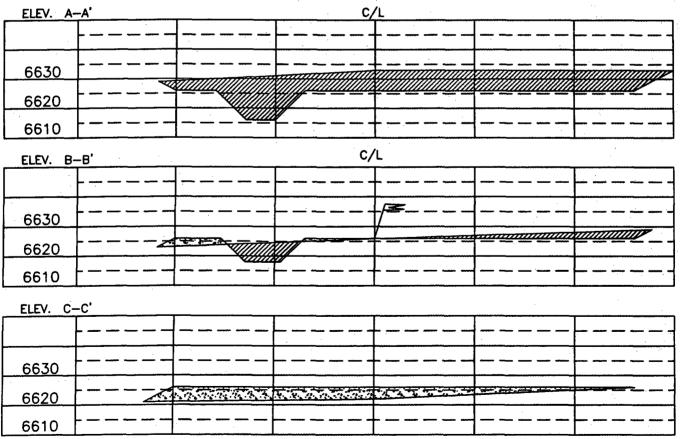
- The Mesaverde and Dakota formations will be completed and commingled.
- The west half of Section 14 is dedicated to the Mesaverde and to the Dakota formations in this well.
- Gas is dedicated.

February 14 2004

BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JULY 27-5 UNIT #98 O, 2340' FSL 2570' FWL SECTION 14, T-27-N, R-5-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6626', DATE: NOVEMBER 18, 2003



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW — 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUNG UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES
ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.