

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-29792
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator ENERGEN RESOURCES CORPORATION		6. State Oil & Gas Lease No.
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: Culpepper Martin
4. Well Location Unit Letter P : 660 feet from the South line and 660 feet from the East line Section 06 Township 31N Range 12W NMPM County San Juan		8. Well No. 4N
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5899' GL		9. Pool name or Wildcat Blanco MV/Basin DK

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

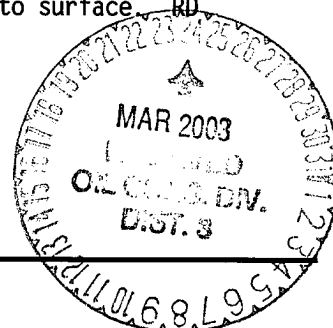
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: set casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/14/03 Ran 94 jts. 7" 23# J-55 LT&C casing, set @ 4180'. RU Halliburton. Cement 1st stage with 150 sks 65/35 Class B poz, 6% gel, 10#/sk gilsonite, 1/4#/sk flocele, 2% CaCl2 followed by 100 sks Class B, 5#/sk gilsonite, 1/4#/sk flocele, 2% CaCl2 (416 cu.ft.). Plug down @ 11:30 pm on 03/14/03. Circulate 50 sks cement to surface. Circulate between stages. Cement 2nd stage with 275 sks 65/35 Class B poz, 6% gel, 10#/sk gilsonite, 1/4#/sk flocele, followed with 50 sks Class B, 5#/sk gilsonite, 1/4#/sk flocele, 2% CaCl2 (600 cu.ft.). Plug down @ 4:45 am on 03/15/03. Circulate 60 sks cement to surface. RD Halliburton. WOC. NU BOP. Test casing & BOP to 1200 psi-ok.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Donaghey TITLE Production Assistant DATE 03/24/03

Type or print name Vicki Donaghey Telephone No. 505-325-6800

(This space for State use)

APPROVED BY Charlie T. Lerrin DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR 24 2003

Conditions of approval, if any: