Submit 3 Copies To Appropriate District	State of New M		,	Form C-103	
Office District I	Energy, Minerals and Natural Resources			Revised N	March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONCEDIVATIO	WELL API NO. / 30-045/29792			
811 South First, Artesia, NM 87210	OIL CONSERVATION 2040 South Page	5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	STATE	FEE [	X	
District IV 2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & Gas	Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name:  Culpepper Martin		
1. Type of Well: Oil Well ☐ Gas Well ☒ Other			·		
2. Name of Operator			8. Well No.		
ENERGEN RESOURCES CORPORATION			4N		
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401			9. Pool name or Wildcat		
2198 Bloomfield Highway, Farmington, NM 87401 Blanco MV/Basin DK 4. Well Lócation					
Unit Letter P:	660 feet from the So	uth line and	660 feet from	n the <u>Eas</u>	stline
Section 06	Township 31N	Range 12W	NMPM	County	San Juan
	10. Elevation (Show whether	DR, RKB, RT, GR, etc			
11. Check Δ	appropriate Box to Indicate	99' GL	Report or Other	Data	8568686868686868
NOTICE OF INTE			SEQUENT REF		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS.	PLUG AND	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		ABANDON	IIVIEN
OTHER:		OTHER: set casin	ng		X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
03/89/03 TD: 6971'. PBTD: 6962'. Ran 66 jts. 4-1/2" 11.6# J-55 LT&C casing, set @ 6971'. TOL:4038'. RU Halliburton. Cement with 340 sks 50/50 Class B poz, 2% gel, 5#/sk gilsonite, 1/4#/sk flocele, 0.5% Halad-9, 0.2% CFR-3, 0.1% HR-5 (448 cu.ft.). Plug down @ 8:45 pm on 03/18/03. Circulate 60 sks cement to surface. TOC: 4038'. RD Halliburton. ND BOP. Released rig @ 6:00 am on 03/19/03.					
				2677	
			M 2 2 2 3	AR 2003	
hereby certify that the information above	is true and complete to the best of	my knowledge and belief.	₹£?>		S.
SIGNATURE VICKI DOV	Coching TITI	LE Production Assis	stant	MATE 3 103	3/24/03
Type or print name Vicki Donaghey	<u> </u>		Telepho	ne No. 505	5-325-6800
This space for State use)		DEPUTY OIL & GAS IN	<del></del>	MAR 24	<u> </u>
APPROVED BY / Mark /	TIT	LE .		ATE	