Submit 3 Copies To Appropriate District Office State of New Mexico Form C-103
District I Energy, Minerals and Natural Resources Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II
1201 W. Crond Ave. Address NR 89210 OII. CONSERVATION DIVISION
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 5. Indicate Type of Lease STATE X FEE
District IV Santa Fe, NM 87505 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well:
Oil Well Gas Well X Other
2. Name of Operator 7 Well No.
Richardson Operating Company MAR 2003
3. Address of Operator 9. Pool name or Wildcat
3100 La Plata Highway Farmington, NM 87401 Basin Fruitland Coal & Twin Mounds PC
4. Well Location
Unit Letter L : 2506 feet from the South line and 1006 feet from the West line
offit LetterL:2506feet from theSouthfine and1006feet from theWestline
Section 16 Township 29N Range 14W NMPM County San Juan
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5175' GR
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
DEDECOM DEMEDIAL WORK CO. DUILO AND ADVANCE.
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB
CTUED
OTHER:
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or
recompliation.
03/21/03 Spud 8 3/4" surface hole. Drill to 125'. Ran 3 joints 7" 20# casing to 123' (128' KB). Flush with 5 Bbl water. Pump 50 sx (59 cm ft.) Class 18' yr/28' CasCl. 1/#/class 18.5 cm ft. Ph. Class 18' yr/28' CasCl. 1/#/class 18.5 cm ft. Ph. Class 18' yr/28' CasCl. 1/#/class 18.5 cm ft. Ph. Class 18' yr/28' CasCl. 1/#/class 18.5 cm ft. Ph. Class 18' yr/28'
cu.ft.) Class 'B' w/ 2% CaCl, 1/4#/sk celloflake. Circ 4 Bbl cement to surface. SDFN; WOC.
03/22/03 NU BOP; test to 600 psi, test good. Test surface casing to 600 psi for 30 min.; test good. Drill 6 1/4" hole to 360'. SDFN.
03/24/03 Drill to 720'. TOH. Ran 17 jts 4 ½" 8R 10.5# casing; set at 715' (720' KB). Float collar at 678' (683' KB). Pump 85 sx (100 cult ft) Class 'B' cament w/ 1/4 loke cult ft loke 15 6 mm clumps size 7 RV.
cu.ft.) Class 'B' cement w/ 1/4#/sk celloflake, 15.6 ppg slurry; circ 7 Bbl cement to surface. Bumped plug to 1000 psi, plug held.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURETITLE_Operations ManagerDATE_03-25-03_
Type or print name Drew Carnes Telephone No. 505-564-3100
(This space for State use)
APPPROVED BY Charles The DEPUTY OIL & GAS INSPECTOR, DIST. (3) MAR 3 1 2003
APPPROVED BY Charles TITLE DATE DATE