

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. CONT 64
2. Name of Operator CONOCOPHILLIPS CO.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2764		8. Well Name and No. JICARILLA BR E 4
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T25N R4W NWSE 1505FSL 1785FEL		9. API Well No. 30-039-06001
		10. Field and Pool, or Exploratory BLANCO PC SOUTH
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well 01/02/2004 as per the attached daily summaries.

AFMSS

Adm	<i>amy</i>
Engr	
Geol	
Surf	
Appvl	



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #27407 verified by the BLM Well Information System For CONOCOPHILLIPS CO., sent to the Rio Puerco Committed to AFMSS for processing by ANGIE MEDINA-JONES on 02/02/2004 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 01/30/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>[Signature]</i>	Division of Multi-Resources	FEB 3 2004 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips Co.

Jicarilla BR E #4

1505' FSL & 1785' FEL, Section 18, T-25-N, R-4-W

Rio Arriba County, NM

Lease: Jicarilla Contract #121

API #30-039-06001

January 2, 2004

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 3264', spot 72 sxs cement inside casing above CR up to 2615' to isolate the Pictured Cliffs interval and cover the Fruitland, Kirtland and Ojo Alamo tops.

Plug #2 with retainer at 1230', mix and pump 61 sxs cement, squeeze 43 sxs outside 5-1/2" casing from 1280' to 1180' and leave 18 sxs cement inside casing to 1125' to cover the Nacimiento top.

Plug #3 with 80 sxs cement pumped down 5-1/2" casing from 182' to surface, circulate good cement out bradenhead valve.

Plug and Abandonment Summary:

Notified BLM on 12/24/03

12/29/03 MOL. Monitor 10' area around wellhead. Held JSA. RU rig. SDFD.

12/30/03 Held JSA. Check pressures: casing, tubing and bradenhead 0#. ND wellhead. NU BOP and test with pen recorder. Line and fence pit. Remove tubing hanger. TOH and tally 166 joints 2-3/8" EUE tubing, total 3312'. RU A-Plus wireline truck. Round-trip 5-1/2" gauge ring to 3275'. TIH and set 5-1/2" DHS cement retainer at 3264'. Pressure test tubing to 1000#. Sting out of retainer and circulate well clean with 80 bbls of water. Attempt to pressure test casing, leak around wellhead and flange. Plug #1 with retainer at 3264', spot 72 sxs cement inside casing above CR up to 2615' to isolate the Pictured Cliffs interval and cover the Fruitland, Kirtland and Ojo Alamo tops. PUH to 2627' and WOC. Shut in well. SDFD.

12/31/03 Attend ConocoPhillips monthly safety meeting. Travel to location. Held JSA. Open up well, no pressure. TIH with tubing and tag cement at 2708'. PUH to 1186' and TOH with tubing. Perforate 3 HSC squeeze holes at 1280'. Establish rate into squeeze holes 2 bpm at 800'. RIH and set 5-1/2" PlugWell wireline retainer at 1230'. TIH with tubing and sting in and out of retainer. Attempt to pressure test casing to 500#, very slow leak at companion flange. Sting into retainer and establish rate 2 bpm at 800#. Plug #2 with retainer at 1230', mix and pump 61 sxs cement, squeeze 43 sxs outside 5-1/2" casing from 1280' to 1180' and leave 18 sxs cement inside casing to 1125' to cover the Nacimiento top. TOH and LD tubing. Perforate 3 squeeze holes at 182'. Establish circulation out bradenhead with 10 bbls of water. Plug #3 with 80 sxs cement pumped down 5-1/2" casing from 182' to surface, circulate good cement out bradenhead valve. ND BOP. Dig out and cut off wellhead. Found cement down 6' in 5-1/2" casing and at the surface in the annulus. Mix 12 sxs cement and install P&A marker.

R. Velarde, JAT representative was on location.

1/02/04 Held JSA. RD. MOL.