Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

APR 2004

5. Lease Serial No.
NMSF078715

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM73884

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
HUBBEL GASCOM C 1

2. Name of Operator
XTO ENERGY INC

Contact: HOLLY PERKINS
E-Mail: Regulatory@xtoenergy.com

9. API Well No.
30-045-07127-00-S1

3a. Address
2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 87401

3b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020
Fx: 505.564.6700

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 29 T28N R10W SESW 1120FSL 1660FWL
36.62895 N Lat, 107.92168 W Lon

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Workover Operations
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to repair the bradenhead on this well per the attached documents.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #29367 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 04/08/2004 (04MXH1475SE)

Name *(Printed/Typed)* HOLLY PERKINS — Title REGULATORY SPECIALIST

Signature (Electronic Submission) — Date 04/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By — Title Petr. Eng — Date 4/12/04

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Hubbell Gas Com C #1
1,120' FSL & 1,660' FWL, Unit N, SEC. 29, T28N, R10W
San Juan County, New Mexico

Repair Bradenhead Failure Procedure

Formation:	Dakota
Surface Csg:	8-5/8", 24#, J-55 csg @ 368'. Circ mud cut cmt to surf.
Prod Csg:	4-1/2", 10.5#, J-55 csg @ 6,597'. DV tool @ 4,733'. Did not circ cmt on any stg.
Tubing:	204 jts 2-3/8" tbg, SN & NC. EOT @ 6,461'. SN @ 6,460'.
Perforations:	6,392'-98', 6,419'-25' & 6,486'-6,522'.
Current Status:	Plunger Lift. 0 BOPD, 0 BWPD, 95 MCFPD.

1 **Notify BLM and NMOCD of cementing operations, 24 hours prior to pumping cement. BLM 505-599-8900. NMOCD 505-334-6178.**

2. MIRU PU. MI 7 jts 2-3/8" tubing and 3 - 3-1/8" DC's.

3. Blow well down and kill with 2% KCl water down tubing/casing annulus.

4. ND WH. NU BOP.

5. TIH and tag PBTD at 6,561'. TOH and tally tubing. Report fill (if any) to Ray Martin.

6. TIH with 4-1/2" RBP to 4,700'. Set RBP at 4,700'. Load casing with 2% KCl water. Spot 10' sand on top of RBP.

7. Run GR/CCL/CBL log from 4,700' to surface with 500 psig on casing.

8. Perf 4 squeeze holes using 3-1/8" gun loaded with HSC-4000-311NT charges (0.36" hole, 26.36" pene) 20' above TOC as per NMOCD directions.

9. Establish circulation down casing with dye colored water and out bradenhead valve. Note barrels of water required for circulation.

10. MIRU cement trucks. Open bradenhead valve. If able to circulated out bradenhead valve, pump the required number of sacks of Type II cement with 2% CaCl2 cement based upon barrels of water required for circulation (mixed at 15.6 ppg and 1.18 cf/sx). Shut bradenhead valve. Displace cement with fresh water to ±200' from squeeze holes. If unable to circulate water in step 9, pump 150 sx Type II cement with 2% $CaCl_2$ cement. Displace cement with fresh water to ±200' from squeeze holes.

    WOC hour. Open bradenhead valve to check for flow. Shut bradenhead valve.

12. WOC minimum of 12 hours.

13. TIH with 4-1/2" bit, 3 - 3-1/8" DC's and 2-3/8" tubing. DO cement.

14. Pressure test squeeze holes to 500 psig for 30 minutes.

15. If pressure test is not successful, re-squeeze squeeze holes with the cement design specified by Ray Martin. WOC 12 hours. DO cement and re pressure test squeeze.

16. Upon successfully pressure test of the squeeze holes. Pressure test the bradenhead to 200 psig for 15 minutes. TOH with tubing, DC's and bit.

17. TIH with RBP RTHD. Circulate sand off RBP. REL RBP and TOH.

18. If needed, CO fill tagged in step #5.

19. TIH with NC, SN and 204 jts 2-3/8" tubing. ND BOP. Land tubing at 6,462'.

20. NU WH. Broach tubing to SN.

21. Swab well in if required. Drop BHBS and plunger.

22. RDMO PU

23. Report rates and pressures to Ray Martin.

24. Perform Bradenhead Test and submit to NMOCD.