District I P O. Box 1980, Hobbs, NM State of New Mexico
Energy, Minerals and Natural Resources Department

1/07/07

SUBMIT I COPY TO APPROPRIATE DISTRICT OFFICE AND I COPY TO SANTA FE OFFICE

awer DD, Artesia, NM 88221

District III 1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 South Pacheco Street Santa Fe, New Mexico 87505

PIT REMEDIATION AND CLOSURE REPORT

Telephone: 324-3764 PNM Gas Services (Operator: 603 W. Elm Street Farmington, NM 87401 Address: Facility or Well Name: M; Location: Unit: Other Dehydrator Pit Type: Separator State **BLM** Land Type: Other Fee depth Pit dimensions: length 20. width Pit Location: other (Attach diagram) Reference: wellhead Footage from reference: **East** North Direction from reference: 85 of West South (20 points) Less than 50 feet Depth to Ground Water: 50 feet to 99 feet (10 points) (0 points) Greater than 100 feet 30 (Vertical distance from contaminants to seasonal high water elevation of ground Wellhead Protection Area: (20 points) Yes (0 points) Nο (Less than 200 feet from a private domestic water source, or, less than 1,000 feet from all other water sources) (20 points) Less than 200 feet Distance to Surface Water: (10 points) 200 feet to 1,000 feet ハひ Greater than 1,000 feet (0 points) (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches (TOTAL POINTS): RANKING SCORE 30

Date Remediation Started:	6.5.9	7	Date Completed:	6-9	-97
Remediation Method:	Excavation	χ	Approx. Cubic Ya	ard	<i>D</i>
(Check all appropriate	Landfarmed	χ	Amount Landfam	ned (cubic yds)	366
appropriate sections) Other Remediation Location: Onsite (i.e., landfarmed onsite, name and location of offsite facility) Backfill Material Location: B General Description of Remedial Act	Other				
(i.e., landfarmed onsite, name and	Onsite	χ	Offsite		
Backfill Material Location:	Blm wash	1.4 m;1	rs SW of	location	
General Description of Ren	nedial Action:				
	27'X 30'X /2'				
Water at	12' dapth				
Ground Water Encountere	ed: No. 3	Yes	<u>*</u>	Depth	12'
Final Pit Closure Sampling:	Sample Location	middle	esp:t	· · · · · · · · · · · · · · · · · · ·	
(if multiple samples, attach sample result and diagram of	Sample depth	/2 ′			
sample locations and depths.)	Sample date 6	16/97	Sample time	080	U
	Sample Results				
	Benzene (ppr	m)			
	Total BTEX	(ppm)			
	Field headspac	e (ppm)			
	трн		Method		
Vertical Extent (ft)		Risk Assessm	nent form attached	Yes	No 🗷
Ground Water Sample:	Yes	No *	(lf	yes, attach sample	e results)
I HEREBY CERTIFY THA KNOWLEDGE AND MY		N ABOVE IS TRU	E AND COMPLET	E TO THE BEST	OF MY
DATE 6/6/97 SIGNATURE Naz	Took	PRINTI AND T	VITT IT	er Bearden nistrator III	

		Excava	ation Work	Sheet	9 17.71 to 1-2 1-2		
Well Name		Operator	S	T	R	บเ	
Miles Fed	ex 1#15 Drig	WFS	5	26N	76	N	
Pit Dimensions at Start		Start	E	cavation Din	nensions at E	End	
		2	7X 30	X 12			
Excavate	d Cu. Yds.	Over	rburden Cu.	Yds.	Spoil (Cu. Yds.	
360			ø		36	0	
	· · · · · · · · · · · · · · · · · · ·	PIT	PID READI	NGS			**
Feet	Center	N. Wall	S. Wali	E. Wall	W. Wali	Soil Type	-
3'	352	0	C.F	ø	ø	sn.d	314
6'	800	0	6.1	Ø	ø	50-0	B14 B14
9'	702	0	18	3.2	126	SA. d	BU
→ 12'		49	111	16	2//	San d	BU
15'							
18'							
21'				. :			
Composite	Sample #	970606	0800	H2D			
	ation	De	pth .	PID Reading			
	h Wali			^	}		
	h Wall			ļ	/		
	t Wall			- (
	t Wall						
	Bottom						
Land Farm	Location:	1 On lo	cation				
			2		, ,		
Back Fill L		1		les SW o			
Comments		t was hot					
hi. Kil	147 12	hit wat	er. At	14 de 18	th remove	d	H

with 10' slotted screen.

PRIMA Services

Excavation Work Sheet

nvironmental Services							
Date		Name					
3-17-94		RayHaston					
Well Name Operato		S	T	R	UI		
Miles Feberal IE Dorsp	WFS						
Pit Dimensions at S	tart	Excavation Dimensions at End					
NA		67.5 (N+5) X 4 ((E+W) X 11.5 (D)					
Excavated Cu. Yds.		Overburden Cu. Yds.		Spoil Cu. Yds.			
1390 yels. 1020		0 yels. 360 4			yels		

<u> </u>		PIT PID READINGS
Feet	Center	Soil Type
5'	8	s and
10'	940	clay/sand.
11/15	1234	said
20'		
25'		

mposite Sample # (V		
mposite Sample # (B	lottom):	
Location	Depth	PID Reading
North Wall	11.5	HS. O DO IDE
South Wall	11.5'	HS D MAL
East Wall	11.5'	#5 480 MM
West Wall	11.5"	HS Oppu
Pit Bottom	11.5	HS OSIM

Land Farm Location: on sit

Field Notes: MW 5 sits 50' almost that worth of Elwscheline wire oring to trench parallel of the pepe fine to try and identify the southern edge of the contamination. It as there was a heavy band of contamination which extraded to a 11'6" where the water table held is. At the extreme southerst convert the extraordist the nortamination bad was about 2 thick this area is a away from the interestion of the two pipelines. There is a 2 base lies

some worth parralle to the NS pipeling the worthern were in a 1350 pm wire going to call it there. We've display what lowered MW # 4 (MW #3. We pulled MW #5. It SID Corper cleaned up with we are temination. The cost starts at about 10' down at 11.5' the water has stopped the cost samination les but this layer the same in a companion of the analysis of the contamination appears to be transfer in at a win direction.

The contamination appeared to bead straight for my #5.





Environmental Project Services 187 County Road 4980 Bloomfield, NM 87413 505-632-4409 Phone 505-632-4405 Fax

Mr. Bill Olson Hydrogeologist Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

RE: MILES FEDERAL #1E DRIP PIT REMEDIATION AND CLOSURE REPORT

Dear Mr. Olson:

Enclosed please find information on remediation and closure activities associated with the unlined surface impoundment located at the Miles Federal #1E Drip site. Public Service Company of New Mexico (PNM) previously owned the site and initiated closure activities on June 5, 1997. The site later became an asset of Williams upon purchase of Gas Company of New Mexico (GCNM) from PNM. Upon expiration of PNM's retained environmental liabilities associated with the site, Williams agreed to complete necessary closure work. As such, the enclosed documentation reflects activities of both PNM and Williams.

Site History

Excavation of petroleum hydrocarbon impacted soil beneath the unlined surface impoundment was conducted in two phases. Phase I began on June 5, 1997 with the excavation and landfarming of approximately 360 cubic yards of contaminated soil. The excavation was terminated at a depth of 12-feet, where ground water was encountered. A sample of ground water collected from the excavation contained benzene (297 μ g/l) at a concentration in excess of Water Quality Control Commission (WQCC) standards. A letter notifying the Oil Conservation Division (OCD) of ground water contamination at the site was submitted on June 24, 1997.

To evaluate the magnitude and extent of ground water contamination, four monitoring wells were installed on August 7, 1997. An additional well was added to the network on July 31, 1998. Quarterly ground water samples were collected from the wells through May of 2000.

Phase II began on March 17, 1999 with the excavation and on-site landfarming of an additional 360 cubic yards of contaminated soil from an area located west of the initial excavation. This secondary source removal was triggered by elevated concentrations of benzene in downgradient monitoring well MW-5. Attached are descriptions of the excavation activities along with the associated soil sample results.

Site Hydrogeology

The Miles Federal #1E Drip is located in Unit N, Section 5, Township 26N, Range 7W of Rio Arriba County, New Mexico (Figure 1). The site lies within the alluvial deposits of Largo Canyon, which contains a perennial stream flowing in a northwesterly direction across the site. The alluvium consists primarily of medium to coarse sand with varying amounts of silt and clay extending to an unknown depth. Ground water in the unconsolidated sediments is unconfined and the depth to ground water is typically around 12-feet below ground level. Hydrographs for the wells were included in the Annual Ground Water

August 16, 2001 Mr. Bill Olson, OCD Page 2

Reports previously submitted to you. Ground water flows to the northwest consistent with the local flow direction in Largo Canyon. A potentiometric surface map is included as Figure 2. The average hydraulic gradient across the site is 0.003 to 0.004. Hydraulic conductivities of the sediments are likely on the order of 10^{-3} to 10^{-1} cm/sec.

Monitoring Results

Concentrations of benzene, toluene, ethylbenzene and xylene (BTEX) were analyzed in water samples collected quarterly from September 1997 through May 2000. Three of the five wells in the monitoring network had BTEX concentrations in excess of WQCC standards. Well MW-2, located in the former source area, contained the highest BTEX levels. Downgradient wells MW-3 and MW-5, located approximately 75-feet northwest of the source area, also contained measurable concentrations of the BTEX compounds. Table 1 summarizes the ground water analytical results. Copies of the laboratory analytical reports were included in the 1998, 1999 and 2000 Annual Ground Water Reports previously submitted to you.

Natural attenuation processes active at the site resulted in a steady decrease in BTEX over the three-year monitoring period. The initial concentration of total BTEX in well MW-2 was 626 μ g/L. Two years later, in August 1999, the total BTEX concentration was reduced to 15 μ g/L. Total BTEX levels in downgradient well MW-3 increased over the first three quarters of monitoring to a maximum of 123 μ g/l. Two quarters later, the BTEX levels dropped to below WQCC standards. Total BTEX levels in well MW-5 remained static over the first six quarters of monitoring. Following the additional source removal in March 1999, BTEX concentrations decreased to non-detectable levels. For the last four consecutive quarters of monitoring the concentrations of the BTEX compounds have remained below the WQCC standards in all monitoring wells.

Summary

The unlined surface impoundment at the Miles Federal #1E Drip was addressed consistent with OCD Order 7940-C and with the guidelines pertaining to the remediation of unlined surface impoundments. The work included the removal of hydrocarbon-impacted soil and an evaluation of ground water impacted by the historical operation of the impoundment. A network of ground water monitoring wells was installed and ground water analyses showed that a small BTEX plume existed in the vicinity of the former pit location. Natural attenuation of the BTEX compounds resulted in contaminant degradation to concentrations less than WQCC standards.

Based on current site conditions, Williams requests approval for closure of the Miles Federal #1E Drip site. Following receipt of your closure approval we will plug and abandon the monitoring wells in accordance with applicable regulations. Williams appreciates your time in reviewing this site closure request. If you have any questions or require any additional information, please contact me at 505-632-4409 or Jim Struhs, Project Hydrogeologist at 505-632-4457.

Respectfully,

Mark B. Harvey Project Coordinator

Attachments

c: Mr. Denny Foust, OCD District III

Mr. Bill Liess, BLM Farmington District Office

Figure 2. Miles Federal 1E Drip Potentiometric Surface Map (November 23, 1999)

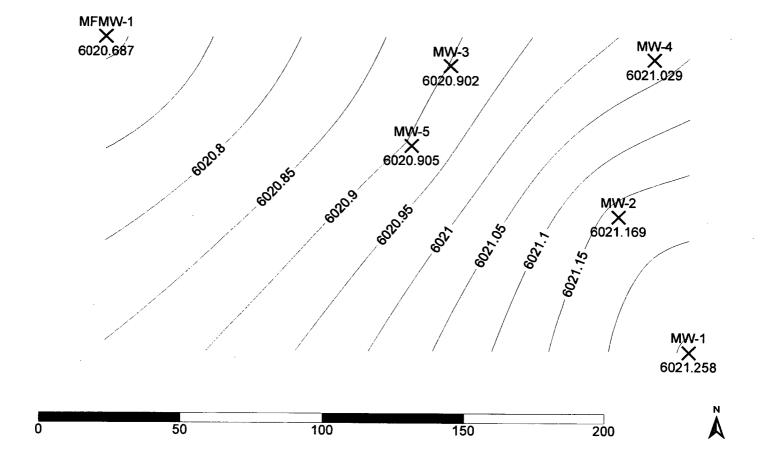


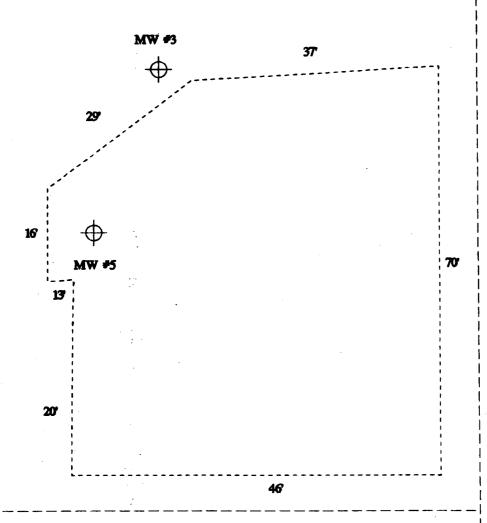
Table 1. Miles Federal 1E Drip Summary of Ground Water Analytical Data (Q3/1997 - Q2/2000)

a depart of

			Free	Product	Ana	lytes (va	lues in u	g/L)
Well ID	Sample ID	Sample Date	Present Yes/No	Thickness (ft.)	benzene	toluene	ethylbenzene	total xylenes
***************************************	9709291300	29-Sep-97	N		<0.2	<0.2	<0.2	<0.2
	9712161432	16-Dec-97	N		<0.2	<0.2	<0.2	<0.2
	9803021245	2-Mar-98	N		<0.5	<0.5	<0.5	<1.5
	9805201039	20-May-98	N		<0.5	<0.5	<0.5	<1.5
MW-1	NS	1-Jun-99	N					
	NS	3-Aug-99	N					
	NS	23-Nov-99	N		***************************************	·		
	NS	7-Feb-00	N					
	0005180810	18-May-00	N		<0.5	<0.5	<0.5	<1.5
	9709291330	29-Sep-97	N		242.0	30	81.0	273.0
	9712161455	16-Dec-97	N		328.0	6	97.0	117.0
	9803021300	2-Mar-98	N		89.0	15	18.0	41.0
	9805201109	20-May-98	N		58.0	20	9.9	36.0
	9809241430	24-Aug-98	N		19.0	<1	6.0	19.0
MW-2	9812091200	9-Dec-98	N		16.0	<1	4.1	16.0
10100-2	9902111140	11-Feb-99	N		8.6	<0.5	2.0	4.7
	9906010925	1-Jun-99	N		11.0	<0.5	2.1	7.5
	9908030751	3-Aug-99	N		6.5	<0.5	2.9	5.6
	9911231428	23-Nov-99	N		3.3	<0.5	1.9	4.2
	0002071357	7-Feb-00	N		5.8	9.0	2.5	4.7
	0005180818	18-May-00	N		3.0	12.0	2.3	4.7
	9709291400	29-Sep-97	N		36	<0.2	<0.2	<0.2
	9712161517	16-Dec-97	N		99	<0.2	1	1
	9803021315	2-Mar-98	N		120	<0.5	3	<1.5
	9805201133	20-May-98	N		23	<0.5	<0.5	<1.5
	9809241500	24-Aug-98	N		<1	<1	<1	<3
MW-3	9812091300	9-Dec-98	N		2	<1	<1	<3
	9902111200	11-Feb-99	N		1	<0.5	<0.5	<1.5
	NS	1-Jun-99	N					
	NS	3-Aug-99	N					
	NS	23-Nov-99	N					
	NS 0005400000	7-Feb-00	N					
	0005180830	18-May-00	N		5.8	<0.5	0.6	<1.5







1K tk



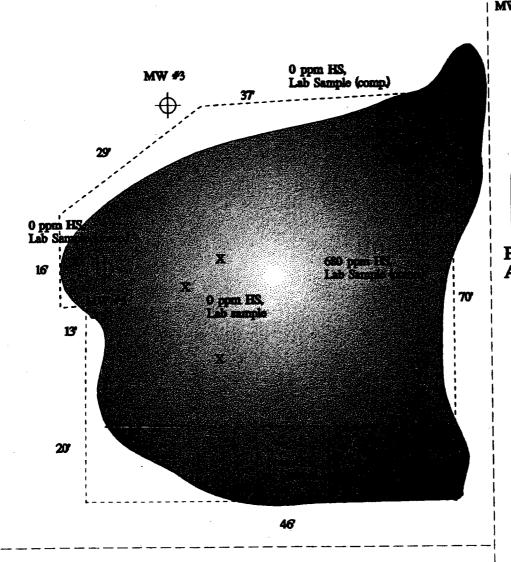
Previous Pit; Already excavated.

Ψ....

50' from EW pipeline to MW #5

Miles Federal #1E Drip; Further investigation.





Miles Federal #1E Drip; Further investigation. Shaded area indicates apparent extent of contamination.

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:

Denver Bearden

Date:

3-Jul-97

Company: PNM Gas Services

COC No.:

5179

Address:

603 W. Elm

Sample No.:

15145

City, State: Farmington, NM 87401

Job No.:

2-1000

Project Name:

PNM Gas Services - Miles Federal 1E Drip Landfarm

Project Location:

9706281137; 10pt. Composite

Date:

28-Jun-97 Time:

11:37

Sampled by: Analyzed by: RH DC/HR

Date:

3-Jul-97

Sample Matrix:

Soil

Laboratory Analysis

Parameter	Results as	Unit of	Limit of	Unit of
	Received	Measure	Quantitation	Measure
Diesel Range Organics (C10 - C28)	29	mg/kg	5	mg/kg

ND - Not Detected at Limit of Quantitation

Quality Assurance Report

DRO QC No.: 0548-STD

Continuing Calibration Verification

Parameter	Method Blank	Unit of Measure	True Value	Analyzed Value	RPD	RPD Limit
Diesel Range (C10 - C28)	ND	ppm	200	189	5.6	15%

Matrix Spike

Parameter	1- Percent Recovered	2 - Percent Recovered	Limit	RPD	RPD Limit
Diesel Range (C10-C28)	96	98	(70-130)	2	20%

Method - SW-846 EPA Method 8015A mod. - Nonhalogenated Volatile Hydrocarbons by Gas Chromatography

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Attn:

Denver Bearden

Date:

3-Jul-97

Company: PNM Gas Services

COC No.:

5179

Address:

15145

603 W. Elm

Sample No.:

City, State: Farmington, NM 87401

Job No.:

2-1000

Project Name:

PNM Gas Services - Miles Federal 1E Drip Landfarm

Project Location:

9706281137; 10pt. Composite

28-Jun-97 Time:

11:37

Sampled by:

RH DC Date: Date:

30-Jun-97

Analyzed by: Sample Matrix:

Soil

Laboratory Analysis

Parameter	neter		Unit of Measure	Limit of Quantitation	Unit of Measure
Benzene		ND	ug/kg	1	ug/kg
Toluene		5	ug/kg	1	ug/kg
Ethylbenzene		6	ug/kg	1	ug/kg
m,p-Xylene		15	ug/kg	1	ug/kg
o-Xylene		59	ug/kg	1	ug/kg
	TOTAL	85	ue/ke		

ND - Not Detected at Limit of Quantitation

Method - SW-846 EPA Method 8020A Aromatic Volatile Organics by Gas Chromatography

ON SITE
TECHNOLOGIES, LTD.

OFF: (505) 325-5667

LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 29-Mar-99

Client:

PNM - Public Service Company of NM

Work Order:

9903044

9903044-01A

Matrix: SOIL

Lab ID: Project:

Miles Federal 1E Drip

Client Sample Info: Miles Federal 1E Drip

Client Sample ID: 9903180845; 3pt. Bottom

Collection Date: 3/18/99 8:45:00 AM

COC Record: 5785

Parameter	Result	PQL Q	ual Units	DF	Date Analyzed
DIESEL RANGE ORGANICS	SV	V8015			Analyst: DC
T/R Hydrocarbons: C10-C28	ND	50	mg/Kg	2	3/23/99
AROMATIC VOLATILES BY GC/PID	sv	V8021B			Analyst: HR
Benzene	ND	1	μg/Kg	1	3/22/99
Toluene	ND	2	μ g/Kg	1	3/22/99
Ethylbenzene	ND	1	μg/Kg	1	3/22/99
m,p-Xylene	ND	2	μg/Kg	1	3/22/99
o-Xylene	ND	1	μg/Kg	1	3/22/99

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate

1 of 1

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 29-Mar-99

Client:

PNM - Public Service Company of NM

Work Order:

9903044

9903044-02A

Matrix: SOIL

Lab ID: Project:

Miles Federal 1E Drip

Client Sample Info: Miles Federal 1E Drip

Client Sample ID: 9903180855; 4 Wall Composite

Collection Date: 3/18/99 8:55:00 AM

COC Record: 5785

Parameter	Result	PQL	Qual Units	DF	Date Analyzed
DIESEL RANGE ORGANICS	SV	V8015			Analyst: DC
T/R Hydrocarbons: C10-C28	ND	50	mg/Kg	2	3/24/99
AROMATIC VOLATILES BY GC/PID	sv	V8021B	5 5		Analyst: HR
Benzene	12	1	μg/Kg	1	3/22/99
Toluene	14	2	µg/Kg	1	3/22/99
Ethylbenzene	- 2.8	1	μg/Kg	1	3/22/99
m,p-Xylene	20	2	μg/Kg	1	3/22/99
o-Xylene	4.3	1	µg/Kg	1	3/22/99

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate

1 of 1

RO

OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 07-May-99

Client:

PNM - Public Service Company of NM

Work Order:

9905012

Lab ID:

9905012-01A

Matrix: SOIL

Project:

Miles Federal 1E Drip LF

Client Sample Info: Miles Federal 1E Drip LF

Client Sample ID: 9905031531; 6pt. Comp

Collection Date: 5/3/99 3:31:00 PM

COC Record: 7479

Parameter	Result	PQL	Qual	Units	DF	Date Analyzed
DIESEL RANGE ORGANICS T/R Hydrocarbons: C10-C28	SV ND	/8015B 25		mg/Kg	1	Analyst: DC 5/5/99

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate

1 of 1

P.O. BOX 2606 • FARMINGTON, NM 87499