District I

1625 N: French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Ric Regres Rd. Artes. NM 87410

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Reformatted July 20, 2001

Oil Conservation Division

Submit to	Appropriate	District	Office
		5	Copies

1000 Rio Brazos I					12		t. Francis Dr	r.					5 Copie
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²³ POD	Comple	etion D		Date	Location 8	and Descripti	on 28 PBT 2877		1	erforatio	ons		³⁰ DHC, MC
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V. Well (25 Spud Da 3/2/04	Comple	letion D	Data Ready 1	Date 4	Location a	²⁷ TD 2877'	²⁸ PBT 2877 ⁵		2261	erforatio	ons	³⁴ Sac	30 DHC, MC Sks Cement 9 cu. ft.
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V. Well of 3/2/04 25 Spud Da 3/2/04 31 Ho 1 8 6 VI. Well 25 Date New 41 Choke Si 47 I hereby cert been complied complete to the Signature: Printed name:	Complete Dele Size 2 1/4 3 3/4 1/4 Test I Oil dize diffy that the with annel best of the complete in t	Data The rules d that the rmy kno	Data Ready 3/9/04 3/9/04 Delive 2 Oil s of the e informwledge	Date 4 32 Casing Try Date Oil Consenation give	9 5/8 7 5 1/2 2 3/8 rvation Den above i	Test Date 3/6/04 Water ivision have	28 PBT 2877 33 D 2556 2 2556 Approved by:	2588' 0 - 287 2847' tt Lengthhour Gas 535	7' hali	onserv.	. Pressus O AOF	Ja Sac 16! 72!	40 Csg. Pressure 97 46 Test Method Flowing