Form 3160-5 (August 1999)

> Type of Well □ Oil Well

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
not use this form for proposals to drill ar to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

		Expires.	. 10
۶.	Lease	Serial No.	
	BC 4	54	

5.	Lease Serial No.
	JIC-154

Do not use this form for abandoned well. Use for	r proposals to drill or to re-enter an m 3160-3 (APD) for such proposals.	If Indian, Allottee or Tribe Name JICARILLA APACHE
SUBMIT IN TRIPLICATE	Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. JICARILLA APACHE 7
Name of Operator XTO ENERGY INC.	Contact: HOLLY PERKINS E-Mail: Regulatory@xtoenergy.com	9. API Well No. 30-039-06336

3b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020 Field and Pool, or Explorator 3a. Address S BLANCO PICTURED CLIFFS 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401 Fx: 505.564.6700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T26N R05W NWNW 1050FNL 990FWL 36.46210 N Lat, 107.35146 W Lon

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	□ Water Shut-Off □ Well Integrity □ Other Workover Operations	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to do a full workover on this well as follows:

- MIRU PU.
- 2 TOH, tally & inspect tbg
- TIH w/bit, DC's & tbg. Drill new hole fr/3003' 3050'. TIH w/4-1/2", 10.5#, J-55, ST&C csg to 3050' as follows:
- Regular cmt nose guide shoe One 20' joint 4-1/2"
- b)
- 4-1/2" float collar, non-auto fill
- 4-1/2", 10.5#, J-55 csg to surf Cmt csg w/+/- 120 sx Econolite cmt, w/3% Econolite, 10#/sx Gilsonite & 0.5#/sx Flocele
- (11.4#/gals, 2.90 cuft/sx). Tail in w/60 sx 50:50 Poz cmt w/0.3% Halad R-344, 0.2% CFR-3, 5#/sx

14. Thereby certify that the foregoing is true and correct. Electronic Submission #28135 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Rio Puerco Committed to AFMSS for processing by ANGIE MEDINA-JONES on 02/20/2004 ()			
Name (Printed/Typed)	HOLLY PERKINS	Title	REGULATORY SPECIALIST
Signature	(Electronic Submission)	Date	02/20/2004
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
			

Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

i**Vis**ion of Multi-Resource

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #28135 that would not fit on the form

32. Additional remarks, continued

Gilsonite & 1/4#/sx Flocele (13#/gals, 1.45 cuft/sx).
6) WOC 24 hrs.
7) Pressure test csg to 2000 psig for 30 minutes.
8) Perforate PC fr/2914' - 2980'.
9) Frac PC perfs fr/2914' - 2980'.
10) TIH w/tbg. TIH w/pmp & rods.
13) Start well ppg.