

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF0783061a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
XTO ENERGY INCContact: HOLLY PERKINS
E-Mail: Regulatory@xtoenergy.com8. Lease Name and Well No.
BOLACK A 1R3. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 874013a. Phone No. (include area code)
Ph: 505.324.1090 Ext: 40209. API Well No.
30-045-31283-00-C1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool, or Exploratory
BASIN DAKOTAAt surface Sec 2 T27N R11W Mer NMP
SWNE 1885FNL 1730FEL11. Sec., T., R., M., or Block and Survey
or Area Sec 2 T27N R11W Mer NMP

At top prod interval reported below

12. County or Parish
SAN JUAN13. State
NM

At total depth

14. Date Spudded
02/11/200415. Date T.D. Reached
02/21/200416. Date Completed
☐ D & A ☒ Ready to Prod
03/31/200417. Elevations (DF, KB, RT, GL)*
5949 GL18. Total Depth: MD 6745
TVD19. Plug Back T.D.: MD 6690
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0		371		186	0		0
7.875	4.500 J-55	11.0		6740		1215	0		0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6369							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	6274	6503	6274 TO 6410	0.440	22	
B)			6497 TO 6503	0.440	12	
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
6274 TO 6410	KCL WTR CARRYING 93,025# 20/40 OTTAWA SD & 24,000# 20/40 SUPER LC RCS.
6274 TO 6410	A. W/750 GALS 15% NEFE HCL ACID. FRAC'D W/62,946 GALS 65Q CO2 FOAMED 30# XL GELLED 2%
6497 TO 6503	A. W/500 GALS 7.5% NEFE HCL ACID.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/31/2004	03/31/2004	3	→	0.5	110.0	3.5			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.25	SI 750	850.0	→	4	880	28		GSI	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						APR 05 2004

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #27810 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO	0	734		OJO ALAMO	726
OJO ALAMO	734	849		FARMINGTON	924
				FRUITLAND COAL	1401
				PICTURED CLIFFS	1806
				CLIFF HOUSE	3340
				POINT LOOKOUT	4216
				GREENHORN	6183
				DAKOTA	6559
				MORRISON	6601

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #27810 Verified by the BLM Well Information System.

For XTO ENERGY INC, sent to the Farmington

Committed to AFMSS for processing by ADRIENNE GARCIA on 04/05/2004 (04AXG2195SE)

Name (please print) HOLLY PERKINS

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 04/02/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****