

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. CONT 100
2. Name of Operator CONOCOPHILLIPS CO.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2764		8. Well Name and No. JICARILLA D 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T26N R3W NESW 1650FSL 1650FWL		9. API Well No. 30-039-06276
		10. Field and Pool, or Exploratory TAPACITO PICTURED CLIFFS
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged and abandoned on 12/30/2003 as per the attached daily summary.

AFMSS

Adj'd	amy
Engr	DPB
Geol	
Surf	
Appvl	



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #27406 verified by the BLM Well Information System For CONOCOPHILLIPS CO., sent to the Rio Puerco Committed to AFMSS for processing by ANGIE MEDINA-JONES on 02/02/2004 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 01/30/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By	Division of Multi-Resources	Feb 3 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

---

ConocoPhillips Co.

**Jicarilla D #2**

1650' FSL & 1650' FWL, Section 29, T-26-N, R-3-W

Rio Arriba County, NM

Jicarilla Contract #100, API #30-039-06276

December 30, 2003

Page 1 of 1

## **Plug & Abandonment Report**

### **Cementing Summary:**

Plug #1 with retainer at 3767', spot 60 sxs cement inside casing above retainer up to 3238' to isolate Pictured Cliffs open hole and cover the Fruitland, Kirtland and Ojo Alamo tops.

Plug #2 with retainer at 1554', mix and pump 60 sxs cement, squeeze 39 sxs outside 5-1/2" casing from 1610' to 1510' and leave 21 sxs inside casing to 1430' to cover Nacimiento top.

Plug #3 with 95 sxs cement pumped down 5-1/2" casing from 212' to surface, circulate cement out bradenhead valve.

### **Plug and Abandonment Summary:**

Notified JAT on 12/19/03

12/19/03 Attempt to move on location, roads too muddy and slick. Park rig. SDFD.

12/22/03 MOL. Check LEL around wellhead. RU. Pressures: casing 30#, tubing 40# and bradenhead 0#. Line and fence pit. Layout relief line to pit. Blow down well. Pump 30 bbls of water down tubing to kill tubing. ND wellhead. NU BOP and test. Remover tubing hanger. TOH and tally 123 joints 2-3/8" EUE tubing, LD 3 joints and 1 - 2' perforated sub with sawtooth collar, 3367'. Shut in well. SDFD.

12/23/03 Held JSA. Open up well, no pressures. Round-trip 5-1/2" casing scraper to 3767'. TIH and set 5-1/2" DHS cement retainer at 3767'. Pressure test tubing to 1000#. Sting out of retainer. Circulate well clean with 105 bbls of water. Attempt to pressure test casing to 500#, leak 1/4 bpm at 400#. Plug #1 with retainer at 3767', spot 60 sxs cement inside casing above retainer up to 3238' to isolate Pictured Cliffs open hole and cover the Fruitland, Kirtland and Ojo Alamo tops. PUH and WOC. Shut in well. SDFD.

12/24/03 Held JSA. TOH with tubing. Attempt to pressure test casing, leak 1/4 bpm at 400#. RU A-Plus wireline unit and tag cement at 3322'. Perforate 3 squeeze holes at 1610'. Establish rate into squeeze holes 1/2 bpm at 400#. TIH and set 5-1/2" Baker cement retainer at 1554'. Sting out of retainer. Pressure test casing to 500#. Sting into retainer. Establish rate into squeeze holes 1 bpm at 800#. Plug #2 with retainer at 1554', mix and pump 60 sxs cement, squeeze 39 sxs outside 5-1/2" casing from 1610' to 1510' and leave 21 sxs inside casing to 1430' to cover Nacimiento top. TOH and LD tubing. Perforate 3 squeeze holes at 212'. Establish circulation out bradenhead with 12 bbls. Plug #3 with 95 sxs cement pumped down 5-1/2" casing from 212' to surface, circulate cement out bradenhead valve. Shut in well and WOC. SDFD.

12/29/03 Held JSA. Open up well and tag cement in casing at 1' down. ND BOP and clean out cement. Dig out bradenhead. Note: ground frozen. Cut off wellhead. Found cement down 3' in 5-1/2" x 9-5/8" annulus. Mix 24 sxs cement to fill casings and install P&A marker. RD and MOL.

B. Hammond, JAT BLM representative was on location.