

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. CONT 151
2. Name of Operator CONOCOPHILLIPS CO.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2764		8. Well Name and No. AXI APACHE K 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T26N R5W NWNE 807FNL 1354FEL		9. API Well No. 30-039-06745
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged this well 12/23/03 as per the attached daily summary.

AFMSS



Adj'd	amy
Engr	DRP
Geol	
Surf	
Appvl	

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #27408 verified by the BLM Well Information System For CONOCOPHILLIPS CO., sent to the Rio Puerco Committed to AFMSS for processing by ANGIE MEDINA-JONES on 02/02/2004 ()	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 01/30/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Division of Multi-Resources	FEB 3 2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips Co.

AXI Apache K#2

807' FNL & 1354' FEL, Section 4, T-26-N, R-5-W

Rio Arriba County, NM

Jicarilla Contract #151, API #30-039-06745

December 23, 2003

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 4808', spot 20 sxs cement inside casing above retainer up to 4639' to isolate the Mesaverde interval.

Plug #2 with total 96 sxs cement in two stages: 1st spot 52 sxs cement inside casing from 3300' to 2865' to cover Pictured Cliffs and Fruitland tops; 2nd PUH to 2865' and reverse circulate well clean; and 3rd spot 44 sxs cement with 2% CaCl₂ inside casing from 2865' to 2487' to cover the Kirtland and Ojo Alamo tops.

Plug #3 with 24 sxs cement inside casing from 836' to 630' to cover Nacimiento top.

Plug #4 with 150 sxs cement: 1st spot cement from 434' to surface inside 5-1/2" casing, circulate good cement out casing valve; 2nd shut in casing and circulate cement out the bradenhead valve; and 3rd TOH and LD tubing.

Plug and Abandonment Summary:

Notified JAT on 12/10/03

12/11/03 MOL. Check LEL around wellhead. RU. Pressures: casing 180#, tubing and bradenhead 0#. Changeover to pull rods. Remove horse head. Layout relief line to pit. Line and fence. SDFD.

12/12/03 Held JSA. Pressures: casing 180# and tubing 0#. Open up well and blow down. Attempt to pressure test tubing with 6 bbls of water. Found stuffing box packing no good, unable to test. PU on rods and attempt to unseat pump. Unable to unseat pump pulling up to 28,000#. TOH and LD 1 20' polish rod, 1-8', 1-6' and 1-4' 7/8" rods with 2- 3/4 " rods. PU to 30,000#, stuck. Unable to get Hot Oil truck until Monday. Install polish rod and stuffing box. Shut in well. SDFD.

12/15/03 Held JSA. Open up well and blow down 160# casing pressure to 10#. RU Mote and hot oil rods with 60 bbls of water. Unable to work rods free. RU tongs and back off tool. Back-off and LD 10 3/4" rods. ND wellhead. Note: bolts rusted up. NU BOP and test with pen recorder. RU floor and tongs. Work rusted lock down pins free. Attempt to pick up on tubing pulling to 60,000#, unable to move tubing hanger. ND floor and BOP. Check lock-down pins. PU on tubing pulling to 55,000# and worked tubing hanger free with slap nuts. Re-land tubing. NU BOP and test. TOH with 5 stands of tubing, LD 4 joints and 178 3/4" rods. SI & SDFD.

12/16/03 Held JSA. Open up well and blow down 40# casing pressure. TOH and tally 62 stands tubing in derrick. Finish stripping well. Total 173 joints 2-3/8" EUE tubing, 5377'. Note: tubing had heavy scale on outside. Total 214 3/4" rods, bottom hold down pump, stuck in seating nipple. Round trip 5-1/2" casing scraper to 4821'. TIH and set 5-1/2" DHS retainer at 4808'. Shut in well. SDFD.

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807' FNL & 1354' FEL, Section 4, T-26-N, R-5-W

Rio Arriba County, NM

Plug & Abandonment Report

Jicarilla Contract #151, API #30-039-06745

Plugging Summary Continued:

12/17/03 Held JSA. Open up well and blow down 40# tubing pressure. Pressure test to 1000#. Sting out of retainer and circulate casing clean with 140 bbls of water. Attempt to pressure test casing to 500#, bled down to 250# in 1 minute. Plug #1 with retainer at 4808', spot 20 sxs cement inside casing above retainer up to 4639' to isolate the Mesaverde interval. PUH to 3300'. WOC. Shut in well. SDFD.

12/18/03 Held JSA. Open up well, no pressures. Attempt to pressure test casing, leak 250# in 1 minute. Plug #2 with total 96 sxs cement in two stages: 1st spot 52 sxs cement inside casing from 3300' to 2865' to cover Pictured Cliffs and Fruitland tops; 2nd PUH to 2865' and reverse circulate well clean; and 3rd spot 44 sxs cement with 2% CaCl₂ inside casing from 2865' to 2487' to cover the Kirtland and Ojo Alamo tops. PUH and WOC. Note: extra cement due to casing leak. TIH with tubing and tag cement at 2502'. PUH to 836'. Pressure test casing to 500#, held OK. Plug #3 with 24 sxs cement inside casing from 836' to 630' to cover Nacimiento top. TOH and LD tubing. RU A-Plus wireline truck and perforate 3 squeeze holes at 360'. Attempt to establish circulation out bradenhead, pumped 20 bbls at 1 bpm at 1000#. R. Velarde, JAT, required additional perforation at 300'. Perforate 3 HSC squeeze holes at 300'. Establish circulation out bradenhead with 11 bbls of water. TIH with tubing to 434'. Plug #4 with 150 sxs cement: 1st spot cement from 434' to surface inside 5-1/2" casing, circulate good cement out casing valve; 2nd shut in casing and circulate cement out the bradenhead valve; and 3rd TOH and LD tubing. Shut in well and WOC. SDFD.

12/19/03 Held JSA. Open up well and tag cement at 20'. ND BOP. Dig out wellhead down to 4' deep. Stop job due to confined space concerns. RD rig and MOL. SDFD.

12/23/03 Travel to location. Finish digging out wellhead with backhoe. Cut off wellhead. Mix 43 sxs cement to fill casings and install P&A marker. RD and MOL. R. Velarde, JAT BLM, representative was on location.