

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3a. Address

4900 College Boulevard, Farmington, NM 87402

3b. Phone No. (include area code)

505-325-8874

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

786' FNL, 2038' FWL, Section 8, Township 26 North, Range 1 East

5. Lease Serial No.

SF-079288-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 78389X

East Puerto Chiquito Mancos Unit

8. Well Name and No.

EPCMU #37 (C-8)

9. API Well No.

30-039-23209

10. Field and Pool, or Exploratory Area

Puerto Chiquito Mancos, East

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☒ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Set CIBP at 3230', dump 50' cement on top of plug, perf Niobrara 2752' to 2760', 2796' to 2802', 2810' to 2816', 2826' to 2828', 2835' to 2837', 1 shot per foot. Acidize with 750 gallons 15% HCl, frac with 1680 barrels oil, 51,000# 20/40 sand, AIR 31.5 BPM, AIP 3050 psi.

2. Set pumping unit, well producing 10 BOPD, zero water after recovery of load.

RECEIVED
BLM
03 DEC 31 AM 10:54
010 ALBUQUERQUE, N.M.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Steve Owen

Title Engineer

Signature

Steve Owen

Date December 18, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

/s/ David R. Sitzler

Name
(Printed/Typed)

Division of Multi-Resources
Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

APR 5 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

5/4/1983

B-M-G DRILLING CORP., INC.
EPCMU #37 (C-8) API #30-039-23209
786FNL-2038FWL, SEC 8-26N-1E

13 1/4" hole, 9 5/8" K-55 36# csg @ 110' w/ 85 sx cmt, circ to surface

GL: 7252

KB: 7261

TOC @ 1000' temp log 5/28/83

8 3/4" hole, 7" 23# K-55 csg @ 2521' w/ 163 sx cmt
TOC 2485' CBL log 10/29/03
show oil 2530', strong gas odor

88 jts 2 3/8" tbg, SN @ 2857

Niobrara "A" & "B" zones 2725'-2844'
oil to surface while drilling 2760", strong gas 2788
Frac Niobrara with 1680 bbls oil, 51,000 # 20/40 sand AIR-31.5 BPM, AIP-3050 psi

Perf 2752-2835, total 30 .375" holes
11/3/2003 80 BOPD after rec of load

CIBP at 3230
Sanostee 3253'
Carlile 3332'

show oil 3250', 3330', strong gas blow
Perf 3254'-62' (8-.375"), 3333'-49' (16-.375"), 1000 gal acid
IP 4.5BO, 0 BW, G-TSTM
6 1/4" hole, 4 1/2" 11.6# N-80 csg @ 3360 w/ 191 sx cmt
PBTd 3352'

drill pipe left in hole, cemented 6/12/83

sdo 12/18/03

TD 3850'