

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

3. Lease Serial No.

NM-19803

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM-78389X

East Puerto Chiquito Mancos Unit

8. Well Name and No.

EPCMU #38 (H-8)

9. API Well No.

30-039-23210

10. Field and Pool, or Exploratory Area

Puerto Chiquito Mancos, East

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Set Halliburton retrievable bridge plug at 3000', cover with 11' sand, pressure test to 500 psi.
2. Perf Mancos formation from 2814' to 2839', 2732' to 2742', 1 shot per foot. Acidize with 750 gallons 15% HCl, frac with 950 barrels gelled water and 66,000# 20/40 sand, AIR 29.5 BPM, AIP 2650 psi.
3. Put well on pump. 10 BOPD, 1 BWPD



RECEIVED
BLM
03 DEC 31 AM 10:55
010 ALBUQUERQUE, N.M.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Steve Owen

Title Engineer

Signature

Steve Owen

Date December 18, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature) **/s/ David R. Sitzler**

Name
(Printed/Typed)

Division of Multi-Resources

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

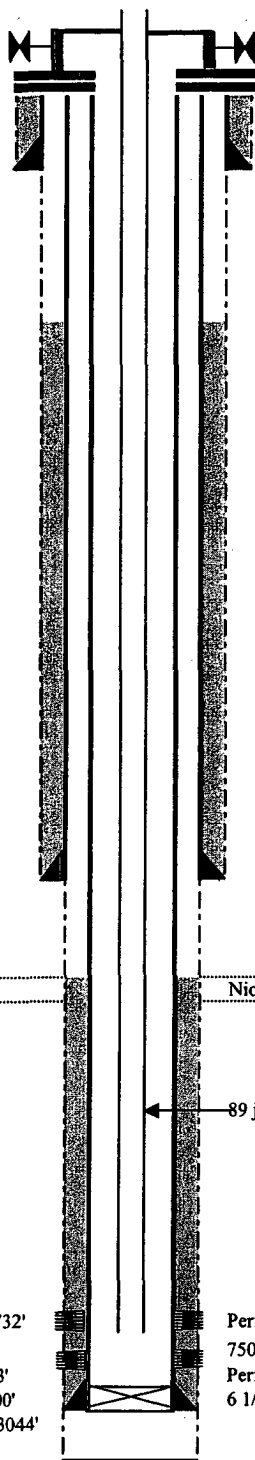
Office

Date

APR 5 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)



Spud: 4/22/83

B-M-G DRILLING CORP., INC.
EPCMU #38 (H-8) API #30-039-23210
1980 FNL-660 FEL, SEC 8-26N-1E

13 3/4" hole to 161', 9 5/8" 36# K-55 @ 161 W/ 115 sx cmt circ to surface GL = 7051
 RKB = 7060

All depths referenced to KB unless otherwise noted

TOC @ 700' temp log 5/11/83

	As of 8/1/03
Cum. Oil:	20.644 bbls
Cum. Gas:	14,881 MCF
Cum. Water:	150 bbls

Logs: Induction-Gamma Ray, Temperature Surveys

8 3/4" hole to 2050', 7" 23# K-55 csg @ 2050' w/ 106 sx cmt

TOC @ 2185', CBL 11/10/03
 Niobrara "A" & "B" 2178-2295 not perf'd

89 jts 2 3/8" tbgs SN at 2876'

Sanostee 2732'
 Carlile 2813'
 RBP @ 3000'
 Greenhorn 3044'

Perf 2732'-42', 11-.375" holes 11/07/03 sho oil 2729, 2885-2894
 750 gal acid, frac with 950 bbls gelled wtr & 66,000 # 20/40 sand AIR-29.5 BPM AIP-2650 psi
 Perf 2814'-39', 20-.375" holes 11/07/03
 6 1/4" hole to 3081, 4 1/2" 11.6# N-80 csg @ 3061 w/ 130 sx cmt IP: 63 BOPD, no wtr, gas ?
 4 BOPH while drlg @ 3064

TD 3081

sdo 12/18/03