Form 3160-5	orm 3160-5 UNITED STATES				FORM APPROVED		
(June 1990)	DEPARTMENT OF	THE INTERIO	OR		Budget Bu	reau No. 1004-0135	
	BUREAU OF LAND	MANAGEME	ENTELL STATES	·	/-		
		31.	MOST		5. lease Desig	gnation and Serial No.	
			0. 20		NM	1 23032	
SUNDI	RY NOTICES AND	HIPPERS O	N WELLS	.,	6. If Indian, A	llotee or Tribe Name	
Do not use this for propo Use "APP	osals to drill or to deepe	on or reentry to a	different reservoir.	<i>i</i>			
Use "APP						· · · · · · · · · · · · · · · · · · ·	
	SUBMIT	IN TRIPLICA	TE	ļ	7. If unit or CA	A, Agreement Designation	
7 7 ()4/ !!			· '				
1. Type of Well	u	-11	7 04	}			
Oil We			Other		8. Well Name	· .	
2. Name of Operator McElvain Oil and Gas Properties, Inc.					New Horizon #1 9. API Well No.		
1050 17th Street, Suite 1800, Denver Colo. 80265					- 		
3. Address and Telephone No.					30-039-23630		
303–893–0933 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					10. Field and Pool, or Exploratory Area		
	·	ix., ivi., or our	vey Description	· -	Blanco Mesaverde		
	& 1850 FEL ter "O" Sec.	2 012411 12	Ot.	}	11. County or Parish, State		
12. CHECK API	PROPRIATE BOX	S) TO INDICA	TE NATURE O	E NOTICE	Rio Arriba, NM CE, REPORT, OR OTHER DATA		
12. 01/2017/11	TOT TOTAL	3) 10 1110/1	TE WATORE O	1 1101102	, ICLI OICI,	ONOTHENDAM	
Notice of	of Intent		Abandonment			Change of Plans	
		<u> </u>	Recompletion			New Construction	
X Subseq	uent Report	-	Plugging Back			Non-Routine Fracturing	
L-33		-	Casing Repair			Water Shut-Off	
Final Aba	andonment Notice	<u> </u>	Altering Casing			Conversion to Injection	
		x	X Other First Delivery			Dispose Water	
		·				(Note: Report results of multiple completion on we	
						Completion or Recompletion Report and Log form	
13. Describe Proposed or Compl	eted Operations (Clearly state	all pertinent details, and	d give pertinent dates, inc	luding estimated	date of starting any	y proposed work. If well is	
directionally drilled, give subsurfe	ace locations and measured an	d true vertical depths fo	or all markers and zones p	pertinent to this wo	ork.)*		
Date:	2-18-2004			Oil tar	nk: 300 k	oblNo. not assig a e	
Time:	11:00 AM			Water:	300 k		
Meter #:	98-994-01					nase-250,000 BTU	
Meter Type:	Watts		•	•	•		
Range:	0-150"						
Spring:	0-500 #						
Meter Tube:	3"						
Orifice:	1.500						
SITP-	1475#						
SICP-:	1850#						
14. I hereby certify t	hat the foregoing is	true and corr	ect				
14. Thereby certify t	riat the folegoing is	1111	COL				
Signed	Jak	lelge	Title <u>I</u>	Production	on Forema	an Date <u>2-21-20</u>	
(This snace for E	ederal or State off	ice (ISA)					
(This space for r	Cacres Of Clare Off	ice use)	Dh.d.	ion -f # A	luiti Daa	OUTCES APP 8 2	
Approved by	: /s/ David	R. Sitzler	UIVIS Title	N TO HOLE	lulti-Res	Ources APR ° '	
	f approval, if any:	11. OIECICI					
	·						
Tille 18 U.S.C. Section 1001, make	(as it a crime for any person by	owingly and willfidk, to	make to any denotiment	or agency of the I	Inited States any f	false, fictilious or fraudulent	
statements or representations as		•				,	



04 FEB 24 AM 9: 39

Site Security Plan for McElvain Oil and Gas Properti

Q10 ALBUQUERQUE, N.M.

McElvain Oil and Gas Properties, Inc.

This plan is to be maintained at at McElvain's office in Denver, Colorado. The address is 1050 17th Street, Suite 1800, Denver Colorado, 80265. The telephone number is 303-893-0933. A copy of this plan is also at 2346 East 20th Street at the office of Joe Elledge. That phone number is 505-327-9267.

INITIAL INSPECTION PROGRAM

An initial inspection has been made of these facilities to insure that all the provisions have been adhered to.

SELF INSPECTION PROGRAM

Monthly inspections will be performed and a record of any problems found will be maintained and corrected. The inspection will consist of verifying tank gauges, inspection of tank seals, a check of the gas meter and an inspection of the production equipment for safe and proper operation.

SEALS AND RUN TICKETS

The pumper will keep a record of seals removed and installed and the reason for such action on the current monthly gauge and book report. These records will be retained for a period of six years at the main office.

The transporter/purchaser shall complete a run ticket prior to removing any oil from the lease. The run ticket shall include the name of the seller, the well name, the lease number, the location of the tank (quarter/quarter section, section, township, and range), the date, tank number, tank capacity, opening and closing gauges with temperature, number of seal removed, number of seal installed, observed gravity, BS&W, signature of gauger and the pumper.

THEFT/MISHANDLING OF OIL

Incidents of theft or mishandling of oil well be reported to the Bureau of Land Management district office on the next business day after the discovery. A written report will be filed within ten business days. The report will contain the following information: Company name, name of person making report, well name, lease number, location being reported (quarter/quarter section, section, township, range), estimated volumes involved, description of what happened, the individual who discovered the incident, the date and time of discovery, and local law enforcement agencies that were notified.

WELL IDENTIFICATION

The well site will be clearly identified with a sign that contains the operator, lease number, section, township, range, county, state and the well name and number.

OIL STORAGE FACILITIES

All storage facilities will be clearly identified with the assigned tank number, and all vacuum and pressure seals will be in place.

Accumulation of oil will be sold in a timely manner.

SITE FACILITY DIAGRAM

A current site facility diagram has been filed with the Bureau of Land Management in Albuquerque, New Mexico.

All new facilities will have a site security plan submitted within thirty days of final construction.

WELL AND LEASES SUBJECT TO THIS PLAN

See table #1

TABLE #1

Company	Well	Location	Lease	County
McElvain Oil and Gas	New Horizon #1 API # 30-039-23630	O-2-24N-2W	NM-23032	Rio Arriba

