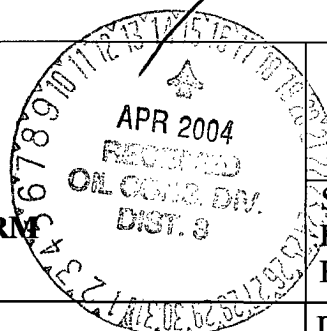


# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM



Distribution:  
Regulatory  
Accounting  
Well File  
Revised July 29, 2003

Status  
PRELIMINARY ☐  
FINAL X

Type of Completion

NEW DRILL X RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: April 13, 2004

API No.  
3004531737

Well Name  
Rock Island Federal

Well No.  
1M

*No order - SF*

Unit Letter  
I

Section  
9

Township  
T29N

Range  
R10W

Footage  
1775' FSL & 1020' FEL

County, State  
San Juan County, New Mexico

1<sup>st</sup> Delivery Date  
2/27/04

Test Method  
HISTORICAL ☐ FIELD TEST X PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
Chacra	137 Mcfd	12%		0%
Mesaverde	905 Mcfd	77%		87%
Dakota	131 Mcfd	11%		13%

### JUSTIFICATION OF ALLOCATION

These gas percentages are based upon isolated flow tests from the Chacra, Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation from the Mesaverde and Dakota formations and are provided in the event this wellbore begins producing oil at some point in the future. The Chacra formation does not produce any oil.

APPROVED BY	TITLE	DATE
Leonard Biemer	Engineer	4/13/04
Kristy Graham	Engineering Tech	4/13/04