

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
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on reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>		7. UNIT AGREEMENT NAME N/A	
2. NAME OF OPERATOR Mallon Oil Company		8. FARM OR LEASE NAME, WELL NO. Jicarilla 30-03-35 No. 1	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302 (970) 382-9100		9. API WELL NO. 30-039-26102	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 877' FSL and 723' FEL (SE/SE) Unit P At top prod. interval reported below 877' FSL and 723' FEL (SE/SE) Unit P At total depth		10. FIELD AND POOL, OR WILDCAT East Blanco; Pictured Cliffs	
14. PERMIT NO. N/A		DATE ISSUED N/A	
15. DATE SPUDDED 10/4/00		16. DATE TD REACHED 10/13/00	
17. DATE COMP (Ready to Prod.) 12/13/00		18. ELEVATION (DF, RKB, RT, GR, ET) 7336' GL - 7348' KB	
19. ELEV. CASINGHEAD 7337'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 35, T30N-R03W	
20. TOTAL DEPTH, MD & TVD 4000'		21. PLUGBACK TD, MD & TVD 3955'	
22. IF MULTIPLE COM., HOW MANY* 1		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 3724'-3729', 3735'-3752'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN		27. WAS WELL CORED N/A	

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 lb	235'	12-1/4"	Cmt with 130 sxs cmt, circ 16 sxs to pit	
5-1/2"	15.5 lb and 17 lb	4001'	7-7/8"	Cmt with 775 sxs 50/50 Poz, circ 0 sxs to pit TOC at 495	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)
N/A					2-3/8"	2047'

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3724'-3729', 3735'-3752', 4 JSPF, 88 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3724'-3752'	Acidize with 1750 gals 7-1/2% acid. Frac with 380,547 lbs 20/40 sand

33. PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) N/A			WELL STAT (Producing or Shut-In) Shut-In		
DATE OF TEST 10/29/00	HOURS TESTED 14	CHOKE SIZE 1/4"	PROD'N FOR TEST PERIOD →	OIL - BBL 0	GAS - MCF 51	WATER - BBL 42	GAS-OIL RATIO 0
FLOW TBG PRESS 10 psi	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL - BBL 0	GAS - MCF 51	WATER - BBL 42	OIL GRAVITY - API (CORR.) N/A	

34. DISPOSITION OF GAS Sold	TEST WITNESSED BY Raymond Key
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gay Davis (Gay Davis) Office Manager DATE 12/18/00

CONFIDENTIAL