

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

070 Farmington, NM

1a. TYPE OF WORK

OIL WELL ☒

GAS WELL ☐

DRY ☐

1b. TYPE OF WELL

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR. ☐

2. NAME OF OPERATOR

Elm Ridge Resources, Inc.

3. ADDRESS AND TELEPHONE NO

PO Box 189, Farmington, NM 87499 (505) 632-3476

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)

At Surface

687 FSL & 660 FEL

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3-30-02

16. DATE T.D. REACHED

4-11-02

17. DATE COMPL. (Ready to prod.)

2/4/03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

7206 ungraded

20. TOTAL DEPTH, MD & TVD

6758 MD

TVD

21. PLUG BACK T.D., MD & TVD

5800 MD

TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

Lybrook Gallup

5518-5657

26. TYPE ELECTRIC AND OTHER LOGS RUN

High Resolution Induction Log, Spectral Density Dual Spaced Neutron Log & Sector Bond Log

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	361.47	12-1/4	225 SX	
4-1/2	10.5	6757.34	7-7/8	1625 SX	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5619	N/A

31. PERFORATION RECORD (Interval, size and number)

INTERVAL  
5518-5657

SIZE  
.34

NUMBER  
4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5518-5657	Pumped 1650 bbls AmborMax 1020 and 114,000 #'s 20/40 Brady Sand. ISIP - 850. AIR - 49.5. ATP - 2515

33.*										
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)								
Pending C104 Approval		Flowing						WELL STATUS (Producing or shut-in)		
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.		GAS--MCF.		WATER--BBL.	GAS-OIL RATIO
2/4/03		24	3/4		20		150		3	7500:1
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.		WATER--BBL.		OIL GRAVITY-API (CORR.)	
300		380		20	150		3		38	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

High Resolution Induction Log, Spectral Density Dual Spaced Neutron Log & Sector Bond Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]*

TITLE Production Technician

ACCEPTED FOR RECORD  
Danny Thompson

MAR 04 2003

FARMINGTON FIELD OFFICE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	0					
Ojo Alamo	1556					
Kirt, land Sh	1651					
Fruitland Fm	1801					
Pictured Cliffs Ss	2161					
Chacra Ss	2581					
Cliffhouse Ss	3686					
Menefee Sh	2736					
Pt. Lookout Ss	4476					
Mancos Sh	4626					
Gallup Ss	5406					
Dakota Ss	6471					
TD	6650					