

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		203 FEB 27 AM 11:58	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____		070 Farmington, NM	
2. NAME OF OPERATOR Elm Ridge Resources, Inc.			
3. ADDRESS AND TELEPHONE NO. PO Box 189, Farmington, NM 87499 (505) 632-3476			
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 716 FNL & 1861 FEL At top prod. Interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED MAR 2003	
15. DATE SPURRED 10-09-02		16. DATE T.D. REACHED 10-12-02	
17. DATE COMPL. (Ready to prod.) 2/1/03		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6330 ungraded	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1345.46 MD TVD 1201 MD TVD	
21. PLUG BACK T.D., MD & TVD 1201 MD TVD		22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1041-1095 Basin Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log & Compensated Neutron Log		27. WAS WELL CORED	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7	24	140.61	8-3/4	65	
4-1/2	10.5	1246.95	6-1/4	149	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8	1174	N/A			

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL 1041-1095	SIZE .38	NUMBER 4 JSPF	DEPTH INTERVAL (MD) 1041-1095
		AMOUNT AND KIND OF MATERIAL USED Pump 250 gallons 10% Formic Acid, Pump 8988 gallons AmborMax 1020 and 60,720 #'s 20/40 Super LC. ISIP - 1145. AIR - 35 BPM, ATP - 1540.	

33.* PRODUCTION							
DATE FIRST PRODUCTION Pending C104 Approval	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping RHAC 2 x 1-1/2 x 12'	WELL STATUS (Producing or shut-in) Shut in					
DATE OF TEST 2/15/03	HOURS TESTED 24	CHOKE SIZE 0	PROD'N. FOR TEST PERIOD 0	OIL--BBL. 0	GAS--MCF. 40	WATER--BBL. 60	GAS-OIL RATIO #DIV/0!
FLOW. TUBING PRESS. 12	CASING PRESSURE 80	CALCULATED 24-HOUR RATE 0	OIL--BBL. 0	GAS--MCF. 6	WATER--BBL. 28	OIL GRAVITY-API (CORR.) N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented	
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35. LIST OF ATTACHMENTS Cement Bond Log & Compensated Neutron Log		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED: [Signature] TITLE: Production Technician	
		FARMINGTON FIELD OFFICE 003	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
	0				MEAS. DEPTH	TRUE VERT. DEPTH
Nacimientos	875					
Fruitland	1080					
Basal Fruitland Coal	1095					
Pictured Cliffs	1200					
TD						