

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-31103

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

E-3148-10 & VA-2551

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

TEXAKOMA OIL & GAS CORPORATION

3. Address of Operator

5400 LBJ FREEWAY, SUITE 500, DALLAS, TEXAS 75240

7. Lease Name or Unit Agreement Name

BLACKHILLS 16

8. Well No.

2

9. Pool name or Wildcat

BASIN FRUITLAND COAL (71629)

4. Well Location

Unit Letter A: 700' Feet From The SOUTH Line and 1850' Feet From The WEST Line

Section 16 Township 26N Range 13W NMPM County SAN JUAN

10. Date Spudded
8-02-200211. Date T.D. Reached
8-08-200212. Date Compl. (Ready to Prod.)
2-18-200313. Elevations (DF& RKB, RT, GR, etc.)
6256' GR, 6261' RKB14. Elev. Casinghead
6256'15. Total Depth
1533' RKB16. Plug Back T.D.
1450' RKB17. If Multiple Compl. How Many
Zones?18. Intervals
Drilled ByRotary Tools
0' TO 1533' RKB

Cable Tools

NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name
1336' TO 1386' RKB, FRUITLAND COAL20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run

HR INDUCTION LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON, MICROLOG, MRIL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7.00"	20, J-55	172' / 170	8 3/4"	60 SKS, 71.4 CF	C/S G NONE
4.50"	10.5, J-55	1521'	6 1/4"	200 SKS, 293 CF	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1337'	NONE

26. Perforation record (interval, size, and number)

1336' TO 1338', 2" X 4 SPF = 8 HOLES, 0.32" EHD EACH
1343' TO 1360', 17" X 4 SPF = 68 HOLES, 0.32" EHD EACH
1372' TO 1378', 6" X 4 SPF = 24 HOLES, 0.32" EHD EACH
1382' TO 1386', 4" X 4 SPF = 16 HOLES, 0.32" EHD EACH

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1336' - 1386'	750 g. 10% Formic Acid, Frac with 72,660 gal AmMax 1020 W/ 105,080 lbs 20/40 & 45,430 lbs Super LC 20/40 Proppant

28. PRODUCTION

Date First Production WAITING ON GAS LINE		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING, 2" X 1 1/4" INSERT PUMP			Well Status (Prod. or Shut-in) PUMPING LOAD WATER	
Date of Test 02-18-2003	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 4	Water - Bbl. 90
Flow Tubing Press. NA	Casing Pressure 40 PSIG	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 4	Water - Bbl. 90	Oil Gravity - API - (Corr.) NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

FUEL AND EXCESS VENTED

Test Witnessed By

BRAD SALZMAN

30. List Attachments

NONE— SET OF OPEN HOLE LOGS AND DEVIATION REPORT FILED WITH SUNDRY REPORT ON 8/19/02 AND 8/22/02, RESPECTIVELY.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Tom Sprinkle

Printed
Name

TOM SPRINKLE

Title DRILLING MANAGER Date 02/19/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland 1100'	T. Penn. "C"
T. Pictured Cliffs 1400'	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....1336'.....to.....1386'.....No. 3, from.....to.....
No. 2, from.....to.....No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
850'	1336'	486'	Mudstone grey-green, shaly
1336'	1400'	157'	Sandstone, mudstone, coal, black Cleated, vitreous, moderate, desorbed
1400'	1533'	133'	Claystone, siltstone, sandstone Light grey