District I PO Box 1980, Hobbs, NM 88241-

Title:

Date:

03/30/2004

Regulatory Analyst

Previous Operator Signature

Phone: 281-366-4081

¹⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

& Gas inspector, dist. 22

Title

Date

APR 22 2004

DEPUTY OIL

Approval Date:

Printed Name

Instructions on back District II OIL CONSERVATION DIVISION Submit to Appropriate District Office 811 South First, Artesia, NM 88210 2040 South Pacheco 5 Copies District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM AMENDED REPORT District IV 2040 South Pacheco, Santa Fe, NM REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ² OGRID Number ¹ Operator name and Address 000778 **BP America Production Company** ³ Reason for Filing Code **Attention: Cherry Hlava** Houston, TX 77253 **New Completion** ⁵ Pool Name Pool Code ⁴ API Number 30 - 045 - 31906 Blanco Mesaverde 72319 Property Code ⁸ Property Name Well Number 000804 Lobato Gas Com E 1M 10 Surface Location II East/West line North/South Line Feet from the Ul or lot no. Section Township Range Lot.Idn Feet from the County 29N San Juan 09W 1130 South 580 West 03 11 Bottom Hole Location North/South line East/West line Lot Idn Feet from the Feet from the County UL or lot no. Section Township Range 9W 700 West 29N 700 San Juan 03 South 12 Lse Code 15 C-129 Permit Number 14 Gas Connection Date ¹⁷ C-129 Expiration Date 13 Producing Method Code ¹⁶ C-129 Effective Date F F (Federal) III. Oil and Gas Transporters ¹⁹ Transporter Name 22 POD ULSTR Location 20 POD ²¹ O/G Transporter and Description **OGRID** and Address **EL PASO FIELD SERVICES** 151618 BOX G **FARMINGTON, NM 87499 GIANT REFINING CO** 9018 O SCOTTSDALE, AZ 85267 IV. Produced Water 24 POD ULSTR Location and Description POD V. Well Completion Data 25 Spud Date 27 TD Ready Date ²⁸ PBTD ²⁹ Perforations 30 DHC, DC,MC 01/28/2004 03/29/2004 7011 7009 3975' - 4820' DHC -1405AZ 32 Casing & Tubing Size 33 Depth Set Sacks Cement 12 1/4" 9 5/8" 32.3# 133' 90 SXS CMT 8 3/4" 7" 20# 2775 **365 SXS CMT** 4 1/2" 11.6# 6 1/4" 7011 **354 SXS CMT** (Tubing) 2 3/8" 6972 Well Test Data 37 Test Date Date New Oil Gas Delivery Date Test Length Tbg. Pressure Csg. Pressure 3/23/04 03/10/2004 12 hrs 87# ⁴³ Water ⁴¹ Choke Size 42 Oil 44 Gas 45 AOF Test Method 3/4" Trace **Trace** 750 MCF ⁴⁷ I hereby certify that the rules of the Oil Conservation Division OIL CONSERVATION DIVISION have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Cherry Hlava Printed name: Title: