Submit 3 Copies To Appropriate District Office	State of New 1			Form C-103
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION	ON DIVICION	30-045-3	32153
811 South First, Artesia, NM 87210 District III	1220 South St. I		5. Indicate Type of	Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE X	FEE 🗌
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750	•	and the same of th	6. State Oil & Gas I E-5382	Lease No.
SUNDRY NOTIC	CES AND REPORTS ON W	ELLS		Init Agreement Name:
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPLI				
PROPOSALS.)	SATION TOK PERMIT (TOKA)	-101)1 9/500		
1. Type of Well:	5	C ************************************	FC State Com	31530
Oil Well Gas Well X	Other			
2. Name of Operator	017017		8. Well No.	004
ConocoPhillips Company 3. Address of Operator	217817		FC State Com # 9. Pool name or Wi	
5525 Highway 64, NBU 3004,	Farmington, NM 87401	(Cos 075/	Basin Fruitland (
4. Well Location	<u> </u>	and the state of t		
Unit Letter D:	1090 feet from the	lorth line and	1165 feet from	theline
Section 2	Township 30N	Range 8W	NMPM	County San Juan
Section 2	10. Elevation (Show wheth			County San Juan
11 Check	Appropriate Box to Indica		Report or Other	Data
NOTICE OF INT	* * *		SEQUENT REP	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	SEQUEIVI IVER	ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS.	PLUG AND [
PULL OR ALTER CASING	MULTIPLE [☐ CASING TEST AND		ABANDONMENT
PULL OR ALTER CASING	COMPLETION	CEMENT JOB		
OTHER:		OTHER:	Spud Report	[
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
4/13/04 MIRU Key #49. Spud 12-1/4" hole @ 0100 hrs 4/14/04. Drilled to 245'. Circ. hole. RIH w/9-5/8", 32.3#, H-40 casing and set @ 235'. RU Schlumberger to cement. Pumped a preflush of 20 bbls FW w/dye in last 10 bbls. Pumped 150 sx (Class G cement w/2% CaCl2 & 1/4#/sx Cellophane flake). Released wiper plug and displaced w/15.4 bbls FW. Bumped plug @ 0940 hrs 4/14/04 w/300 psi. Circ. 5 bbls good cement to surface. RD Schlumblerger. WOC. NU WH & NU BOP. PT-OK. Fill BOP stack w/FW & closed blind rams. PT blind rams, wellhead/casing connections, casing & inner choke line valve to 200 psi - 2 minutes, stopped test, blind rams leaking. Replaced blind rubbers. PT again to 1200 psi for 30 minutes - Test OK.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TALLY LIFE Regulatory Analyst DATE 4/19/04				
Type or print name	Patsy Clugston			ne No. 505-599-3454
(This space for State use)	ρ	DEPUTY OIL & DAS 1857	COLUMN TO THE	APR 2 1 2004
APPROVED BY Much Conditions of approval, if any:	T	ITLĘ	DA	TE