Form 3160-3 (July 1992)

SUBMIT IN TRIPLICATE*

(Oth

FORM APPROVED 136

er instructions on	OMB NO. 1004-0
reverse side)	Expires: February 28

UNITED STATES				reverse side)		Expires: February 28, 1995		
		OF THE INTERI AND MANAGEMEN			5. LEASE DES NM 5392	GNATION AND SERI	ALNO.	
APPLICA	TION FOR PERMIT T			BACK	6. IF INDIAN.	ALLOTTEE OR TRIBE		
la. TYPE OF WORK	DRILL [DEEPEN	PLUG				4 11: 44	
b. TYPE OF WELL		DEEPEN	1	070 Farmington, NM				
OIL WELL	GAS X OTHER		SINGLE X	MULTIPLE ZONE	8. FARM OR L	EASE NAME, WELL N	Ю.	
WELL WELL OTHER ZONE					Corrales	Corrales #2		
O Mitoropio I, Did.						9. API WELL NO. 30-031-20898		
3. ADDRESS AND TELEPHONE NO. c/o Sagle & Schwab Energy Resources, PO Box 2677, Durango, CO 81302-2677						POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Pot Mesa/Corrales Field		
						11. SEC., T., R., M., OR BLK.		
tOJ FJL & 2300 At proposed prod. zone	rwL				i	AND SURVEY OR AREA SESW Sec 3-T20N-R6W		
a proposed proce zone					SESW S	<i>C</i> 3-12011-10	J V V	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 35 miles WSW from Cuba, NM						R PARISH	13. STATE NM	
5. DISTANCE FROM PRO LOCATION TO NEAR	OPOSED*	16.	NO. OF ACRES IN LI	ASE	17. NO. OF ACRES AS	SSIGNED		
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)				TO THIS WELL				
B. DISTANCE FROM PRO	POSED LOCATION *		PROPOSED DEPTH	· · · · · · · · · · · · · · · · · · ·	20. ROTARY OR CAB	LE TOOLS		
TO NEAREST WELL, OR APPLIED FOR, ON	TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1725' (New PBTD)		STD)	Rotary				
I. ELEVATIONS (Show wheth	er DF, RT, GR, etc.) 901' GL				22. APPROX. I May 2004	ATE WORK WILL ST	ART*	
3.		PROPOSED CASING AN	ID CEMENTING PR	OGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH			QU	QUANTITY OF CEMENT		
12-1/4"	J-55, 8-5/8"	23#		128'		90 sx		
7-7/8"	J-55, 5-1/2"	14#	32	17' KB		200 sx		
I			1		l			
completion (177 perforate Fruitlan production.	td. proposes recompletin 4' - 1896') will be abando nd Coals from 684' - 694 and accessories will med	ned by setting a CIBI and fracture stimula	P at +/- 1725' te. A pumpin	+ 4 sx cmt. g unit will b	. We will run (be set and the	GR/CCL logs, well tested fo	,	
·			18.9 mg	APR 2004	15.50.50.50.50.50.50.50.50.50.50.50.50.50			
	LIBE PROPOSED PROGRAM: If proprinting data on subjurface locations and					ive zone. If proposal	is to drill or	
SIGNED (gun/	farne IIII	.E Opera	tions Manag	er DATE _	4/12/20	004	
(This space for Federal or Sta	te office (se)							
PERMIT NO.	U		APPROVAL DATE		······································	-		
	t warrant or certify that the applicant holds le	gal or equitable title to those rights in	the subject lease which	would entitle the app	dicant to conduct operati	ons thereon.		
CONDITIONS OF APPROV	nal Signed: Stephen Masc	on			DATE	APR 15	2004	

TTTLE *See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Original Signed: Stephen Mason