Office	State of New Mexico		Form C-103				
<u>District I</u>	Energy, Minerals and Natural Resources			Revised June 10, 2003 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II	ON GONGERNA MION PHAGON			30-045-05777			
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION				of Lease FEDERAL		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE [	FEE		
District IV	Santa Fe, NM 8/303			6. State Oil & Gas	s Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		A A	0/83				
SUNDRY NOT	CES AND REPORTS C	DN WELLS	. 4 %	7. Lease Name or	Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEI	EDEN OR PLU RMP9-101) FO	ACK TO A	THE CORPUS AS A			
PROPOSALS.)	MITONIONI (101			WESTERN C 8. Well Number			
1. Type of Well:				001			
2. Name of Operator	DOD ATION			9. OGRID Numbe	er		
MERRION OIL & GAS CORPORATION  Address of Operator			014634 10. Pool name or Wildcat				
610 REILLY AVENUE, FARMINGTON, NM 87401			accatto tes	GALLEGOS GALLUP			
4. Well Location	, , , , , , , , , , , , , , , , , , ,		·				
Unit Letter A: 990 feet from the North line and 990 feet from the East line							
Section 20 Township 26N Range 11W NMPM County San Juan							
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
6191' RKB							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK	PLUG AND ABANDO	N $\square$	REMEDIAL WOR	<	ALTERING CASING		
TEMPORARILY ABANDON					PLUG AND  ABANDONMENT		
PULL OR ALTER CASING ☐ MULTIPLE ☐ CASING TEST AND ☐					ADAINDONNENT		
	COMPLETION		CEMENT JOB				
OTHER:			OTHER: Completed	d commingle work			
13. Describe proposed or comp	leted operations. (Clear	ly state all r	pertinent details, and	l give pertinent date	s, including estimated date		
of starting any proposed we		13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.							
or recompletion.		roi munip	e completions. At	ach wencore diagra	ini of proposed completion		
or recompletion.		Tor wramp	e completions. At	acii wenoore diagra	ini or proposed completion		
·	en well to flowback tank a		•	·			
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