Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMSF079381

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SAN JUAN 32-8 204

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: YOLANDA PEREZ
E-Mail: yolanda.perez@conocophillips.com

9. API Well No.
30-045-28721

3a. Address
P. O. BOX 2197, WL3 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2329
Fx: 832.486.2764

10. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 34 T32N R08W NWSW 1910FSL 1135FWL

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips completed installation of a pumping unit on this well 8/29/03. Daily summary report attached.

ACCEPTED FOR RECORD
APR 12 2004
FARMINGTON FIELD OFFICE
BY

APR 2004
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #29275 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 04/12/2004 ()

Name *(Printed/Typed)* YOLANDA PEREZ — Title SR. REGULATORY ANALYST

Signature (Electronic Submission) — Date 04/07/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By — Title — Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NMOCD

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

CONOCOPHILLIPS CO

Operations Summary Report

Legal Well Name: SAN JUAN 32-8 UNIT FRUITLA 000204
Common Well Name: SAN JUAN 32-8 UNIT 204 Spud Date: 8/19/1992
Event Name: Workover Start: 8/8/2003 End:
Contractor Name: Rig Release: Group:
Rig Name: Rig Number:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
8/27/2003	12:00 - 12:30	0.50	MV	6	00MMIR	MIRU PU - TAILGATE SFTY MTG - JSA - RU, BLOWING WELL DOWN, NUBOPS, TESTING BOPS, TOOH W/ PROD. STRING SICP = 520psi SITP = 500psi.
	12:30 - 14:30	2.00	WS	6	00MMIR	SPOT EQUIPMENT ON LOCATION
	14:30 - 15:00	0.50	WS	g	90WOVR	SICP = 500, SITP = 520 PSI BLOW CSG / TBG DOWN TO FB TANK.
	15:00 - 15:30	0.50	WS	e	90WOVR	NDWH, NUBOP. INSTALL BPV
	15:30 - 16:15	0.75	WS	8	90WOVR	TEST BOP'S, PIPE AND BLIND RAMS FOR 3 MIN AT 200PSI, 10 MIN AT 2000 PSI.
	16:15 - 16:30	0.25	WS	v	90WOVR	PUMP DWN TBG TO KILL WELL, UNSEAT TBG HANGER, REMOVE BPV.
	16:30 - 18:15	1.75	WS	4	90WOVR	TAG FOR FILL W/ 45', TOOH TALLYING PROD TBG. 112 J TS 2 3/8 4.7# J-55 EUE 8RD PULLED. TAGGED BOTTOM AT 3532 '. PBTD = .3534'... VERIFY C/O PBTD WARRANTED W/ HOUSTON. .....
	18:15 - 18:30	0.25	WS	z	90WOVR	SECURE WELL, LOCK BOP'S , SION
8/28/2003	09:30 - 10:00	0.50	WS	c	90WOVR	SICP = 500 PSI TAILGATE SFTY MTG - JSA, TIH W/ PROD. STRING, TIH W/ RODS
	10:00 - 10:30	0.50	WS	g	90WOVR	BLOW CASING DOWN TO FB TANK
	10:30 - 11:00	0.50	WS	2	90WOVR	PU BHA, TIH W/ 2 3/8" PROD STRING
	11:00 - 14:30	3.50	WO	7	90WOVR	CALLED FOR 42 JTS 2 3/8" YELLOW BAND TBG FROM TUBOSCOPE. REPLACED 42 JTS DUE TO SCALE INSIDE OF TBG.
	14:30 - 15:15	0.75	WS	2	90WOVR	LAYDOWN 42 JTS SCALED UP TBG ON FLOAT.
	15:15 - 16:45	1.50	WS	2	90WOVR	PU 42 JTS GOOD TBG OFF OF FLOAT, TIH W/ REMAINDER OF PRODUCTION CONSISTING OF: 22' X 2" X 10RD ORANGE PEEL SUB, 16' X 10RD X 8RD PERF SUB PERF'D 2' TOP AND BTM, 1' X1.75" ID F-NIPPLE, 110 JTS 2 3/8" 4.7# J-55 EUE 8RD TUBING (3427.19'), 10', 6', 4' J-55 TBG SUBS, 1 JT. 2 3/8" TBG @ 31.10'. BOTTOM OF TBG LANDED @ 3530.29' KB. 1.75" ID F-NIPPLE LANDED @ 3491.29' KB
	16:45 - 17:30	0.75	WS	e	90WOVR	LAND TBG IN WOOD GROUP TC1A-B TBG HANGER, ND BOP, NU B-1 WH.
	17:30 - 18:00	0.50	WO	p	90WOVR	SECURE WELL. SION
8/29/2003	07:00 - 07:30	0.50	WS	c	90WOVR	SICP = 520 PSI SITP = 520 PSI SFTY MTG - JSA - TIH,, , RODDING UP, RIGGING DOWN....LEL = 1%, O2 = 20.8%, H2S = 0%.
	07:30 - 08:00	0.50	WS	g	90WOVR	BLOW CSG DOWN TO FB TANK
	08:00 - 08:15	0.25	WS	v	90WOVR	PUMP PROD H2O TO KILL TBG 20 BBLS
	08:15 - 09:30	1.25	WS	2	90WOVR	PU 2 1/2" X 1 1/4" X 8' X 8'3" X 12'3" RHAC-Z INSERT PUMP, 4' 3/4" D PONY ROD, 142 3/4" D TYPE '54' RODS, 8',2' 3/4" D PONY RODS, 22' X 1 1/4" POLISH ROD. .....
	09:30 - 10:30	1.00	WS	9	90WOVR	STROKE TEST PUMP TO 500 PSI. STANDING VALVE HOLDING 500 PSI, PUMP NOT PRESSURING UP, BLEED PSI OFF, LAOD ANNULUS W/ 40 BBLS H2O, STROKE TEST PUMP AGAIN, ALL HELD GOOD 500 PSI.
	10:30 - 11:00	0.50	WS	z	90WOVR	RU POLISH ROD TO PUMPING UNIT W/ LOAD CELL IN PLACE.
	11:00 - 12:00	1.00	WS	6	90WOVR	RDPU RELEASE RIG JOB COMPLETE TURN OVER TO PRODUCTION