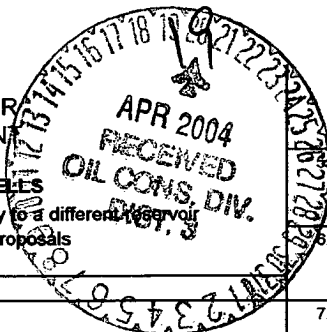


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals



NMMN-105533

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Synergy Operating, LLC (agent for Bois d' Arc Offshore, Ltd.)

3. Address and Telephone No.

PO Box 5513 (505) 325-5449 OGRID # 163458
Farmington, NM 87499

4. Location of Well (Footage, Sec, T. R., M, or Survey Description)

Unit Letter N, 750' FSL, 1650' FWL, Sec 22, T21N-R05W

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bois d' Arc Divide 22 # 1

9. API Well No.

30-043-20952

10. Field and Pool, or Exploratory

WC 21N5W22N Mesaverde (Gas)
Undesignated Mesaverde

11. County or Parish, State

Sandoval, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|---|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input checked="" type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well
Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.

If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

- 8/15/2003 MIRU. Pull pump & rods. COOH w/ 2-7/8" tubing. No sand in Mud Anchor. GIH w/ hydraulic bailer. CO 5' sand fill above CIBP @ 3690'. COOH w/ bailer.
- 8/16/2003 SM. SICP = 100 psi. BD. GIH w/ 106 jts 2-7/8" production tubing. Land EOT @ 3550', SN @ 3519', Top Perf 3594'. X-O to run pump & rods. Test pump action. Run same 2-1/2" x 2" x 14' top hold down pump, and 135 - 3/4" rods. Hang well on, test tubing and pump valves to 500 psi. Start well pumping on Propane at 12:00 hrs 8-15-03.
- 8/25/2003 X-O for rods. COOH with 135 rods and 2" pump. ND WH. NU BOPE. COOH with 106 Jts 2-7/8" tubing from 3550'. MU 4-3/4" Bit on 2-7/8" tubing. GIH and tag CIBP @ 3690'. RU Power Swivel. Drill on CIBP. Make 1 foot of progress. Circulate Clean. Drain pumps and lines.
- 8/26/2003 PU 1 Jt 2-7/8". RU Pumps and Lines. Drill through CIBP at 3690'. GIH w/2-7/8" tubing. Tag fill at 3805'. Circulate and CO to PBTD of 3830'. Hang Back Swivel. COOH with 4-3/4" bit from 3830'. MU final BHA for 2-7/8" tubing. Run BP, 1 Jt, 6' Perf Sub, SN, 114 Jts (115 Jts Total). Land 2-7/8" tubing at 3825'. Run 2" Top Hold Down Pump, 4 - wt rods, 144 3/4" rods, 8' & 6' ponys. Hang on Well. Test Valves to 500#. Pump up good. Space Out Pump. Leave well pumping from all perfs from 3594' to 3760'.
- 8/27/2003 SM. Well pumping okay. Rig Down and Release Rig and Equipment from Divide Lease Area.

04 APR -5 PM 1:59
DIP ALBUQUERQUE, N.M.

14. I hereby certify that the foregoing is true and correct.

Signed:

Thomas E. Mullins

Title: Engineering Manager

Date: 04-01-2004

This space for federal or state office use

Approved by:

/s/ David R. Sitzler

Conditions of approval if any

Division of Multi-Resources

Title:

Date:

APR 14 2004