

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF078129A	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resyr.		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BP AMERICA PRODUCTION CO		7. Unit or CA Agreement Name and No.	
3. Address P. O. BOX 3092 HOUSTON, TX 77253		8. Lease Name and Well No. FLORANCE AA 14B	
3a. Phone No. (include area code) Ph: 281.366.4491		9. API Well No. 30-045-31884-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 8 T30N R9W Mer NMP At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
14. Date Spudded 01/26/2004		15. Date T.D. Reached 02/17/2004	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/22/2004		17. Elevations (DF, KB, RT, GL)* 6371 GL	
18. Total Depth: MD 5791 TVD		19. Plug Back T.D.: MD 5725 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.500	8.625 J-55	20.0	0	125				0	
7.875	5.500 J-55	16.0	0	2788		358		0	
4.750	2.875 J-55	7.0	0	5789		145		1230	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4743	5505	4743 TO 4928	0.330	30	
B)			5314 TO 5505	0.330	30	
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
4743 TO 4928	85,500 # OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2
5314 TO 5505	73,839# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/09/2004	03/19/2004	12	→	1.0	665.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	56.0	→	2	1330	2		PGW	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #29601 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

ACCEPTED FOR RECON

APR 15 2004

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	476		PICTURED CLIFFS	3112
NACIMIENTO	476	1761		LEWIS SHALE	3356
OJO ALAMO	1761	1918		CLIFF HOUSE	4600
				MENEFEE	4700
				POINT LOOKOUT	5300
				MANCOS	5646

32. Additional remarks (include plugging procedure):

Please see attached for well Subsequent Report Activity.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #29601 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 04/15/2004 (04AXG2237SE)**

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 04/14/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

FLORANCE AA 14B
COMPLETION SUBSEQUENT REPORT
04/07/2004

02/19/2004 RU & run CBL & GR-CCL Logs. RU & ran. NU Frac head & Frac valve – test CSG to 5000#. Test OK.

RU & perf Point Lookout/Menefee, .330 inch diameter: 2 JSPF 15 Shots / 30 Holes: 5504, 5495, 5479, 5464, 5446, 5430, 5420, 5402, 5391, 5376, 5366, 5343, 5333, 5322, 5314.

RU & Frac w/73,839# of 16/30 Brady Sand, 70% Quality Foam & N2.

Open well to pit on ¼" choke & flowed back for 8 hrs. Upsized to ½" choke & flowed back for 12 hrs. Upsized to ¾" choke & flowed back for 8 hrs.

TIH & C/O to 5600'. RU & flow back thru ¾" choke for 24 hrs. SWI.

RU, TIH W/CBP & set @ 5110'. RU & perf Point Lookout/Menefee stage 2, w/2 JSPF, .330 inch diameter: 15 Shots / 30 Holes: 4928, 4914, 4901, 4890, 4872, 4863, 4853, 4842, 4830, 4805, 4800, 4783, 4765, 4751, 4743.

RU & Frac w/85,500 # of 16/30 Brady Sand, 70% Quality Foam & N2.

Open well to pit on ¼" choke & flowed back for 8 hrs. Upsized to ½" choke & flowed back for 8 hrs. Upsized to ¾" choke & flowed back for 8 hrs.

TIH & C/O to CBP set @ 5110'. TOH & SI well for 12 hrs.

Open well on ½" choke & flowed back for 24 hrs. TIH & C/O to CBP & mill out. Circ hole clean to PBTD @ 5725'. SI well for 36 hrs. Open well thru ¾" choke & flowed back 12 hrs. TIH & C/O to PBTD. RU & flow test well thru ¾" choke for 12 hrs. 665 MCF gas, trace oil, trace water. FCP 56#.

03/22/2004 TOH. ND BOP. NUWH. RD & MOSU. Rig Release @ 13:30 hrs.