

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM 03471		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CONOCOPHILLIPS			8. Lease Name and Well No. SANJUAN 29-6 UNIT 58A		
3. Address P.O. BOX 2197 WL3 6108 HOUSTON, TX 77252			9. API Well No. 30-039-21262		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Sec 28 T29N R6W Mer NMP NWNW 1150FNL 870FWL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
14. Date Spudded 12/21/1976			15. Date T.D. Reached 12/31/1976		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/23/2004			17. Elevations (DF, KB, RT, GL)* 6280 GL		
18. Total Depth: MD 5575 TVD		19. Plug Back T.D.: MD 5540 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, GR/CCL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 K55	36.0	0	203		115		0	
8.750	7.000 K55	20.0	1900	3549		150		1900	
6.250	4.500 K55	10.0	3363	5575		210		3363	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3046							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BASIN FRUITLAND COAL	2988	3156	2988 TO 3156	0.340	39	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2988 TO 3156	FRAC W/20# DELTA FRAC 140 W/WC SW, 255,000# 16/30 SAND & 3250 BBLs FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/16/2004	01/16/2004	24	→	0.0	195.0	0.0			PGW
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	277	278.0	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #28605 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**ACCEPTED FOR RECORD**  
FLOWS FROM WELL  
**APR 09 2003**  
**FARMINGTON FIELD OFFICE**  
BY

**NMOCD**

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL →	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL →	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL →	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL →	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	2317
				KIRTLAND	2488
				FRUITLAND	2899
				PICTURED CLIFFS	3194
				LEWIS	3349
				CLIFFHOUSE	4938
				MENEFEE	5025
				POINT LOOKOUT	5351

## 32. Additional remarks (include plugging procedure):

This well is now a downhole commingled well producing from the Basin Fruitland Coal and Blanco Mesaverde. Attached are the daily summaries.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #28605 Verified by the BLM Well Information System.  
For CONOCOPHILLIPS, sent to the Farmington  
Committed to AFMSS for processing by MATTHEW HALBERT on 04/09/2004 ()**

Name (please print) DEBORAH MARBERRYTitle SUBMITTING CONTACT

Signature \_\_\_\_\_ (Electronic Submission)

Date 04/07/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

# CONOCOPHILLIPS CO

## Operations Summary Report

Page 1 of 7

Legal Well Name: SAN JUAN 29-6 MESA VERDE 000058A  
 Common Well Name: SAN JUAN 29-6 UNIT 058A  
 Event Name: Recompletion Start: 12/22/2003 Spud Date: 12/21/1976  
 Contractor Name: Rig Release: End:  
 Rig Name: Rig Number: Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/23/2003	07:15 - 07:30	0.25	WS	c		PJSM W/ RIG CREW. DISCUSSED DAYS EVENTS AND SAFETY PRECATIONS FOR THOSE EVENTS.
	07:30 - 08:30	1.00	WS	6	90WOVR	SPOT AND RU KEY RIG # 15.
	08:30 - 09:30	1.00	WS	7	90WOVR	WAIT ON RIG EQUIPMENT. AND PUMPER TO FLAG AND LO/TO LOC. CATCH PLUNGER
	09:30 - 10:30	1.00	WS		90WOVR	SPOT AND RU EQUIPMENT.
	10:30 - 11:00	0.50	WS		90WOVR	CHECK PRESSURES. SICP=220#, SITP= 210#. RU BLOW LINE AND OPEN UP TO BLEED DOWN.
	11:00 - 12:00	1.00	WS		90WOVR	BLEED TBG AND CSG DOWN. KILL TBG. W/ 10 BBL.
	12:00 - 13:00	1.00	WS		90WOVR	ND MASTER VALVE. NU BOPE.
	13:00 - 14:00	1.00	WS		90WOVR	RU FLOOR AND TBG. TOOLS. SCREW INTO HANGER AND RELEASE. ND.
	14:00 - 14:30	0.50	WS		90WOVR	TIH W/ 2 JTS AND TAG @ 5530'.
	14:30 - 16:00	1.50	WS		90WOVR	POOH STANDING BACK W/ 175 JTS. AND LD F NIPPLE AND EXP. CK.
12/24/2003	16:00 - 16:30	0.50	WS		90WOVR	SECURE WELL. DRAIN EQUIPMENT. SDFN.
	07:30 - 08:00	0.50	WS		90WOVR	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND SAFETY PRECATIONS FOR THOSE EVENTS.
	08:00 - 08:30	0.50	WS		90WOVR	RU BLUE JET WIRELINE UNIT.
	08:30 - 09:00	0.50	WS		90WOVR	MU AND RIH W/ 4.5" BAKER RBP. POOH. SET @ 3410'. POOH.
	09:00 - 10:00	1.00	WS		90WOVR	RU DUMP BAILER. RIH AND DUMP 50' SAND ON PLUG. POOH
12/25/2003	10:00 - 11:30	1.50			90WOVR	LOAD HOLE W/ 2% KCL.
	11:30 - 15:00	3.50			90WOVR	MU AND RIH W/ LOGGING TOOLS. PULL GSL/ GR/CCL LOG FROM LINER TOP@ 3363' TO 2500'. CONTINUE GR/CCL TO SURFACE. MU AND TIH W/ CBL TOOLS. RUN LOG FROM LINER TOP TO 200' ABOVE CMT. . SHOWING NO CMT FROM 3100' TO 2050' W/ GOOD CMT FROM 2000' TO 1800'. CALL ENGINEERING . SQUEEZE WILL BE REQUIRED.
	15:00 - 15:30	0.50	WS		90WOVR	RD WIRELINE UNIT.
	15:30 - 16:30	1.00	WS		90WOVR	DRAIN EQUIPMENT. SECURE WELL SDFN.
	07:30 - 08:00	0.50	WS	c	90WOVR	PJSM W/ CREW.
	08:00 - 08:15	0.25	WS		90WOVR	CHECK WH PRESSURE. 0# CSG, 0# BRADEN HEAD. OPEN UP TO ATMOSPHERE
	08:15 - 10:00	1.75	WS		90WOVR	DIG OUT AROUND TBG. HEAD. ATTEMPT TO LOOSEN ALL BOLTS. 4 BOLTS WILL NOT BREAK.
	10:00 - 10:30	0.50	WS	c	90WOVR	PJSM W/ WELDER, SERVICE HAND AND RIG CREW. PERFORM ALL HOT WORK TESTING AND SAFETY HAZZARDS AND ASSEMENTS. FILL APROPRIATE PAPERWORK.
	10:30 - 11:00	0.50	WS		90WOVR	RETEST ATMOSPHERE. CUT OFF 4 WH BOLTS.
	11:00 - 12:30	1.50	WS		90WOVR	REMOVE WH . DRESS CSG STUB. REPLACE W/ DUAL STRING HEAD.
12/30/2003	12:30 - 13:00	0.50	WS		90WOVR	NU BOPE.
	13:00 - 13:15	0.25			90WOVR	SECURE WELL AND SDF. HOLIDAY WE.
	07:30 - 09:30	2.00	WO		90WOVR	PJSM W/ CREWS. TRY TO START RIG. NO LUCK.
	09:30 - 10:00	0.50	WS		90WOVR	START UNIT.RU BLUEJET WIRELINE UNIT. CHECKED FOR STRAY VOLTAGE. HELD PJSM.
	10:00 - 10:45	0.75	WS		90WOVR	PU 3 1/8" SELECT FIRE GUNS W/ 12g 306T 90° PP CHARGES AND RIH AND SHOOT ( 3 ) .34" HOLES @ 3100' WLM. PUH AND SHOOT ( 2 ) .34" HOLES @ 2600' WLM. POOH W/ WL AND RD UNIT.
	10:45 - 12:00	1.25	WS		90WOVR	MU AND TIH W/ SCHLUMBERGER 7" FULLBORE PKR , TBG. UNLOADER, AND 86 JTS 2 3/8" TBG. SET PKR @ 2719' kb. NOTIFIED NMOC ( FRANK CHAVEZ ) @ 1300. AND BLM ( LEFT MESSAGE ) @

# CONOCOPHILLIPS CO

## Operations Summary Report

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Legal Well Name: SAN JUAN 29-6 MESA VERDE 000058A

Common Well Name: SAN JUAN 29-6 UNIT 058A

Event Name: Recompletion

Start: 12/22/2003

Spud Date: 12/21/1976

Contractor Name:

Rig Release:

End:

Rig Name:

Rig Number:

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/30/2003	10:45 - 12:00	1.25	WS		90WOVR	13:10.
	12:00 - 14:00	2.00	CE		90WOVR	RU HALLIBURTON CMT PUMP. RU ONTO TBG. HELD PJSM W/ ALL CREWS. PUMP 52 BBL FRESH H2O AHEAD @ 3 BPM AND 750#.
						BROKE CIRCULATION @ SURFACE CIRCULATING THROUGH PERF HOLES @ 2600'. PUMP 10 BBL 15.6 PPG SLURRY, ( TYPE 2 NEAT CMT W/ 1.18 Y AND 5.20 GAL/SK WATER). PUMP 18 BBL 16.5 PPG OF SAME BLEND TAIL. @ 3 BPM AND 480#. DISPLACE W/ 14.8 BBL FRESH WATER. ISDP= 34#. RD OFF OF TBG.
	14:00 - 15:00	1.00	WS		90WOVR	RELEASE PKR. POOH W/ 86 JTS 2 3/8" TBG. LD PKR AND UNLOADER.
	15:00 - 15:30	0.50	WS		90WOVR	RU ON CSG W/ HALLIBURTON. LOAD CSG. W/ 8 BBL. PRESSURE UP ON CSG. TO 350#. SWI UNDER PRESSURE. RD SERVICE COMPANYS.
12/31/2003	15:30 - 16:00	0.50	WS		90WOVR	SECURE WELL SDFN. WOC.
	07:30 - 11:45	4.25	WO	q	90WOVR	WAIT FOR 2 REPLACEMENT HANDS FROM KEY ENERGY CORTEZ YD. HANDS WERE GIVEN COPCO ORIENTATION UPON ARRIVAL. ROAD CREW TO LOCATION..
	11:45 - 12:15	0.50	WS	c	90WOVR	PJSM. W/ RIG CREW AND AIR HAND.
	12:15 - 12:30	0.25	WS		90WOVR	START RIG. CHECK PRESSURES. BOP AND WELL HEAD ARE FROZEN. RU FLEX HOSES OFF OF TWO TRUCKS AND THAW OUT WH.
	12:30 - 16:00	3.50	WO	z	90WOVR	THAW WH AND BOP STACK.
	16:00 - 17:00	1.00	WS	2	90WOVR	MU AND TIH W/ 6.25" BLADE BIT, BIT SUB, 6 DRILL COLLARS, X/O AND 10 STANDS 2 3/8" TBG.
1/1/2004	17:00 - 17:30	0.50	WS		90WOVR	SECURE WELL DRAIN EQUIPMENT. SDFN.
	06:00 - 09:10	3.17	WS		90WOVR	CONTRACTORS BREAKFAST SAFETY MTG.
	09:10 - 10:30	1.33	WS		90WOVR	ROAD TO LOC.
	10:30 - 11:00	0.50	WS		90WOVR	PJSM W/ CREWS DISCUSSED DAYS EVENTS AND HAZZARDS INVOLVED.
	11:00 - 11:45	0.75	WS		90WOVR	OPEN WELL UP. CSG. ON VACCUM. LOAD HOLE W/ RIG PUMP. PRESSURE UP TO 500#. DOWN TO 0# IN 2 MIN. TRY TO PUMP INTO AND COULD NOT. CONTACTED ENGINEERING. DECIDED TO DRILL OUT AND RUN CBL.
	11:45 - 13:00	1.25	WS		90WOVR	TIH W/ 64 JTS 2 3/8" TBG. TAG CMT @ 5780'. POOH W/ 14 JTS LAYING DOWN. TIH W/ 7 STANDS FROM DERRICK. PU SWIVEL. RU STIFF ARMS.
	13:00 - 13:45	0.75	WS		90WOVR	BREAK CIRCULATION W/ AIR. UNLOAD HOLE.
	13:45 - 14:30	0.75	DR		90WOVR	DRILL OUT TO 2843' ( 63') CMT. FIRST JOINT STILL SOFT. CIRCULATE CLEAN. SD. PIT IS CLOSE TO FULL. CALL FOR WATER TRUCK.
1/3/2004	14:30 - 16:00	1.50	WO	z	90WOVR	WAIT FOR WATER TRUCK TO PULL DIRT PIT.
	16:00 - 16:30	0.50	WS		90WOVR	DRAIN EQUIPMENT. SECURE WELL SDF HOLIDAY.
	07:30 - 08:00	0.50	WS	c	90WOVR	PJSM W/ CREWS. SICP= 400#. BLEED CSG DOWN.
	08:00 - 15:00	7.00	DR	5	90WOVR	BREAK CIRCULATION W/ AIR. DRILL 342' CMT. FROM 2843' -3185'. FELL OUT OF CMT @ 3123' W/ FEW STRINGERS TO 3185'. CIRCULATE CLEAN W/ AIR.
	15:00 - 15:30	0.50	WS	4	90WOVR	LD SWIVEL.
	15:30 - 17:00	1.50	WS	4	90WOVR	POOH W/ 100 JTS 2 3/8" TBG. POOH W/ 6 DC STANDING BACK. LD BIT SUB AND BIT. LOADING HOLE THROUGH BACK SIDE WHILE POOH. WILL PULL CBL LOG IN THE AM.
1/4/2004	17:00 - 17:30	0.50			90WOVR	DRAIN EQUIPMENT. SECURE WELL SDFN.
	07:30 - 08:00	0.50	WS	c	90WOVR	PJSM W/ CREWS
	08:00 - 08:45	0.75	WS		90WOVR	LOAD HOLE W/ 2 % KCL..

## CONOCOPHILLIPS CO

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## Operations Summary Report

Legal Well Name: SAN JUAN 29-6 MESA VERDE 000058A

Common Well Name: SAN JUAN 29-6 UNIT 058A

Event Name: Recompletion

Start: 12/22/2003

Spud Date: 12/21/1976

Contractor Name:

Rig Release:

End:

Rig Name:

Rig Number:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/4/2004	08:45 - 09:15	0.50	WS		90WOVR	RU BLUE JET WIRE LINE.
	09:15 - 10:15	1.00	WS		90WOVR	PULL CBL/GR/CCL FROM 3295' TO 2500'. TOC @ 2740'.
	10:15 - 11:00	0.75	WS		90WOVR	RD BLUE JET. DRAIN EQUIPMENT. SDFWE.
1/6/2004	07:30 - 08:00	0.50	WS	c	90WOVR	PJSM W/ CREWS. START RIG AND WARM UP. SICP=0#.
	08:00 - 09:00	1.00	WS		90WOVR	TIH W/ 6 DC. POOH LAYING DOWN. RD FLOAT AND MOVE OFF LOC. RU MOTE AND START HEATING FRAC WATER.
	09:00 - 10:30	1.50	WS		90WOVR	RD UPPER SPOOL AND STRIPPER HEAD.C/O TONG DIES, SLIPS, PIPE RAMS, AND TOOLS FOR 4.5" TBG.
	10:30 - 16:00	5.50	WS		90WOVR	MU AND TIH W/ SCHLUMBERGER, 7" FULL BORE PKR AND 95 JTS 4.5" 12.6# TBG. SET PKR @ 2920'. RD FLOAT AND MOVE OFF LOC. MOVE EQUIPMENT SKID.
	16:00 - 17:00	1.00	WS		90WOVR	RU WSI 4 1/16" FLANGED FRAC VALVE AND FRAC Y.
1/7/2004	17:00 - 17:30	0.50	WS		90WOVR	DRAIN EQUIPMENT. SECURE WELL SDFN.
	07:00 - 07:30	0.50	WS	c	80CMPL	Held safety meeting.
	07:30 - 10:00	2.50	WS	q	80CMPL	RU Blue Jet. Perforated the Fruitland Coal. RIH w/ 3 1/8" 120 degree select fire perforating gun. perforated from 2988' - 2992' w/ 1 spf, 3020' - 3024' w/ 1 spf, 3049' - 3053' w/ 1 spf, 3080' - 3088' w/ 1 spf, 3099' - 3105' w/ 1 spf, 3144' - 3147' w/ 1 spf, 3153' - 3156' w/ 1 spf. A total of 39. holes w/ 0.34 dia.
	10:15 - 16:30	6.25	CM	s	80CMPL	Ru Halliburton. Frac the Fruitland Coal. Tested lines to 4513 #. Set pop off @ 3310 #. Broke down formation @ 5 BPM @ 1537 #. Dropped 20 Bio-sealers. ball sealers in 1000 gals of 10% formic acid @ 1 ball per bbl & 2 balls per bbl for remaining ball sealers @ 10 BPM @ 1490 #. A total of 31 ball sealers. Some ball action. No ball off. Max psi= 1250 #. Wait for bio-balls for 1.5 hrs. Pumped pre pad w/ 25 # Polymer @ 30 BPM @ 1401 #. SDRT 19 BPM @ 1129 #. SDRT 15 BPM @ 943 #. SDRT 10 BPM @ 916 #. ISIP 770 #. FG= .67 psi/ft. 5 min 628 #. 10 min 565 #. 15 min 510 #. 20 min 489 #. Pumped 25 # Delta in Pad w/ 4000 # of 40 / 70 Arizona sand @ .25 # sand per gal. Frac the Fruitland Coal w/ 20 # Delta frac 140 w/ WC SW. 255,000# 16/30 Brady sand & 3250 bbls fluid. Avg rate 44 BPM. Avg pressure 2018 #. Max pressure 2160 #. Max sand cons 5 # per gal. ISIP 1298 #. Frac gradient .89. SWI. RD Halliburton.
1/8/2004	07:30 - 08:00	0.50	WS	c	80CMPL	PJ SM W/ CREW. DISCUSSED DAYS EVENTS AND SAFETY HAZZARDS INVOLVED.
	08:00 - 09:45	1.75	WS	g	80CMPL	CHECK PSI SICP= 420#. OPEN WELL UP ON 1/2" CHOKE. BLOW WELL DOWN. RETURNING GAS NO FLUID. KILLW/20 BBL KCL.
	09:45 - 10:45	1.00	WS	e	80CMPL	ND WSI FRAC STACK.
	10:45 - 11:45	1.00	WS	6	80CMPL	RE-SPOT FLOAT, RU HAND RAILS. SPOT EQUIPMENT SKID.
	11:45 - 16:30	4.75	WS	2	80CMPL	RU LAY DOWN LINE. RELEASE 7" PKR. POOH W/ 95 JTS 4.5" TBG.LAYING DOWN ON FLOAT.
	16:30 - 17:00	0.50	WS		80CMPL	CHANGE OUT 4.5" PIPE RAMS FOR 2 3/8" PIPE RAMS. SECURE WELL SDFN.
1/9/2004	07:30 - 08:00	0.50	WS	c	90WOVR	PJSM W/ RIG CREW AND PKR HAND. DISCUSSED DAYS EVENTS AND JOB RELATED HAZZARDS. CALLED NMOCD @ 9:10 AM. TALKED W/ CHARLIE PARRIN. OK' D SQUEEZE JOB. LEFT MESSAGE W/ BLM @ 9:13 AM
	08:00 - 10:30	2.50	WS	4	90WOVR	MU AND TIH W/ 7" RBP, RETRIVING HEAD AND 86 JTS 2 3/8" TBG. SET RBP @ 2709' KB. PUH TO 2651' ( 51' ) BELOW SQUEEZE HOLES. DUMP 10 GAL SAND DOWN TBG. LET SETTLE.
	10:30 - 14:00	3.50	CE	m	90WOVR	HELD PRE-JOB SAFETY MTG. SPOT HALLIBURTON CMT. EQUIPMENT. RU HES ON FLOOR. TEST LINES TO 2000#. TEST WAS GOOD. ESTABLISH RATE DOWN TBG. LOAD CSG. PUMP 5

## Operations Summary Report

Legal Well Name: SAN JUAN 29-6 MESA VERDE 000058A

Common Well Name: SAN JUAN 29-6 UNIT 058A

Event Name: Recompletion

Start: 12/22/2003

Spud Date: 12/21/1976

Contractor Name:

Rig Release:

Group:

Rig Name:

Rig Number:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/9/2004	10:30 - 14:00	3.50	CE	m	90WOVR	BBL FRESH WATER PRE FLUSH. START 25 SKS ( 5.2 BBL) TYPE 2 CEMENT W/ .4% HALAD 322 @ 15.6 PPG. W/ 1.18 YIELD. PUMP @ 3 BPM & 335#. DISPLACE W/ 8.5 BBL FRESH WATER. RD OFF TBG. POOH W/ 12 JTS 2 3/8" TBG. RU HES ON CSG. REVERSE CIRCULATE 16 BBL. SI TBG. SI RAMS. SQUEEZE 1 BBL CMT AWAY @ 340 #. SD FOR 30 MIN HESITATION. PUMP 1 BBL AWAY @ 350#. SQUEEZE DID NOT PRESSURE UP SECOND TIME HES PUMPED INTO. TOOK 1 BBL FLUID TO LOAD HOLE AFTER BEING SD FOR 30 MIN. SD. HELD POST JOB SAFETY MTG. RD HES.
1/10/2004	14:00 - 14:30	0.50	WS		90WOVR	SECURE WELL, DRAIN EQUIPMENT. SDFN WOC.
	07:30 - 08:00	0.50	WS	c	80CMPL	PJSM W/ CREWS. DISCUSSED THE DAYS EVENTS AND SAFETY HAZZARDS INVOLVED W/ JOB.
	08:00 - 08:30	0.50	WS	z	80CMPL	CHECK CSG FOR PSI 0#. CHECK PUMP AND LINES FOR ICE PLUGS. NONE NOTED.
	08:30 - 10:30	2.00	WS	4	80CMPL	MU AND TIH W/ SCHLUMBERGER 7" PKR ON 2 3/8" TBG. SET PKR @ 2594'. LOAD CSG. TBG. ANNULUS. PRESSURE UP TO 500# W/ RIG PUMP. HELD PRESSURE FOR 15 MIN. TEST WAS GOOD. LOAD TBG. CATCH PRESSURE AND PUMP INTO SQUEEZE HOLES @ 2600' @ .5 BPM AND 380#. TRY TO INCREASE RATE TO .75 BPM AND PRESSURES UP TO 500# INSTANTLY. BLEED OFF PSI. WAIT FOR ORDERS.
1/13/2004	10:30 - 11:30	1.00	WO	t	80CMPL	CALLED ENGINEERING. DECIDED TO RE-SQUEEZE . CALLED FOR HALLIBURTON CMT CREW. SOLD OUT. CALLED FOR SCHLUMBERGER CMT. CREW. ALSO SOLD OUT.
	11:30 - 12:00	0.50	WS	4	80CMPL	RELEASE PKR AND POOH W/ 6 JTS. TO 2405'. LEAVE PKR UNSET.
	12:00 - 12:30	0.50	WS		80CMPL	DRAIN EQUIPMENT. SECURE WELL RELEASE CREW. SDFWE.
	07:30 - 08:00	0.50	WS	c	80CMPL	PJSM W/ CREWS DISCUSSED DAYS EVENTS . DISCUSSED SAFETY HAZZARDS AND WAYS TO PREVENT INCIDENT.
	08:00 - 08:30	0.50	WS	4	80CMPL	PUH 1 STAND W/ PKR. TO ENSURE NO DEBRIS ON PKR. RIH 1 STAND AND SET PKR @ 2405'. RU SCHLUMBERGER ON TBG. NOTIFIED NMOCD @ 8:10 AM. DISCUSSED EVENTS W/ CHARLIE PARRIN. NOTIFIED BLM @ 8:13 AM. TALKED W/ MONICA.
	08:30 - 09:00	0.50	WS	c	80CMPL	HELD PRE JOB SAFETY AND OPERATIONS MEETING. W/ SCHLUMBERGER CMT CREW, PKR HAND AND RIG CREW. RU SQUEEZE MANIFOLD AND LINES ON TBG.
	09:00 - 11:30	2.50	WS		80CMPL	LOAD LINES TO PIT. LOAD 7"X 2 3/8" ANN. W/ 5 BBL. SI ANN W/ 57#. START W/ 11 BBL FRESH WATER PRE-FLUSH. PUMPED @ 1/2 BPM & 900#. ISDP= 823#. 2 MIN= 623#. BLEED DOWN. OPEN BY BASS ON PKR. SPOT 7.5 BBL ( 38 SKS) 15.6 PPG TYPE G W/ 2% CACL. SHUT BY-PASS. DISPLACE 2.5 BBL PAST PKR. LEAVING 2 BBL BEHIND PIPE @ 1 BPM AND 1014#. SD FOR 20 MIN HESITATION. PUMP 1 BBL AWAY @ .5 BPM AND 998#. ISDP= 980#. 10 MIN LEAK OFF 886#. WAIT FOR 20 MIN AND PUMP 2/10 BBL AWAY @ 1025#. ISDP= 1015#. 5 MIN= 1000#. SWI W/ 1000# ON TBG. AND 4 BBL CMT IN 7" CSG.
	11:30 - 12:30	1.00	WS		80CMPL	CLEAN UP PUMP TO PIT. DRAIN RIG PUMP AND LINES.
1/14/2004	12:30 - 12:45	0.25	WS		80CMPL	SECURE WELL. SDFN WOC.
	07:30 - 08:00	0.50	WS	c	80CMPL	PJSM W/ CREWS. SICP=50#, SITP=580#
	08:00 - 08:45	0.75	WS	4	80CMPL	OPEN BY PASS. RELEASE PKR. POOH W/ 76 JTS 2 3/8" TBG. LD PKR.
	08:45 - 09:45	1.00	WS	4	80CMPL	MU AND TIH W/ 6.25" BLADE BIT, BIT SUB, 6 3.5" DC, X/O SUB AND 72 JTS 2 3/8" TBG. TAGGED CMT @ 2445'. RU SWIVEL.
	09:45 - 10:15	0.50	WS		80CMPL	BREAK CIRCULATION W/ AIR MIST. UNLOAD HOLE.

## Operations Summary Report

Legal Well Name: SAN JUAN 29-6 MESA VERDE 000058A

Common Well Name: SAN JUAN 29-6 UNIT 058A

Event Name: Recompletion

Start: 12/22/2003

Spud Date: 12/21/1976

Contractor Name:

Rig Release:

End:

Rig Name:

Rig Number:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/14/2004	10:15 - 15:30	5.25	WS	z	80CMPL	DRILL OUT CMT FROM 2445' TO 2698'. FELL THROUGH @ 2698'. PU 1 MORE JT AND RIH TO RBP @ 2709'. CIRCULATE CLEAN W/ AIR MIST.
	15:30 - 16:30	1.00	WS	z	80CMPL	LOAD HOLE W/ 105 BBL. PRESSURE TEST CSG TO 500#. HELD TEST FOR 15 MIN. TEST WAS GOOD. BLEED DOWN CSG. TEST WAS WITNESSED BY T. MONK W/ KEY ENERGY SERVICES.
1/15/2004	16:30 - 17:15	0.75	WS	4	80CMPL	POOH W/ 80 JTS 2 3/8" TBG. LD DC, AND BIT.
	17:15 - 17:30	0.25	WS		80CMPL	DRAIN EQUIP. SECURE WELL SDFN.
	07:30 - 08:00	0.50	WS	c	80CMPL	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND HAZZARDS INVOLVED.
	08:00 - 09:00	1.00	WS	4	80CMPL	MU AND TIH W/ RETIVING HEAD AND 87 JTS 2 3/8" TBG. TAG FILL @ 2706'. RBP @ 2709'.
1/16/2004	09:00 - 09:30	0.50	WS	5	80CMPL	REVERSE CIRCULATE FILL OFF OF PLUG.
	09:30 - 12:15	2.75	WS	u	80CMPL	LATCH ONTO RBP. WORK TO OPEN BY-PASS. WILL NOT OPEN. TRY TO J OFF OF PLUG. NO LUCK. WORK FOR 2 MORE HOURS AND GET BY-PASS OPEN. RELEASE PLUG.
	12:15 - 13:00	0.75	WS	4	80CMPL	POOH W/ TBG. AND RBP. LD RBP.
	13:00 - 13:45	0.75	WS	4	80CMPL	MU AND TIH W/ 6 1/4" BIT, BIT SUB AND 2 3/8" TBG. TAG FILL @ 3055'.
	13:45 - 16:30	2.75	WS	d	80CMPL	BREAK CIRCULATION W/ AIR MIST. UNLOAD HOLE. CLEAN OUT FRAC SAND FROM 3055' TO 3220'. BOTTOM FC PERF @ 3156'. CIRCULATE CLEAN.
	16:30 - 16:45	0.25	WS	4	80CMPL	POOH W/ 10 JTS 2 3/8" TBG.
	16:45 - 17:00	0.25	WS		80CMPL	SECURE WELL. DRAIN EQUIPMENT. SDFN.
	07:30 - 08:00	0.50	WS	c	80CMPL	PJSM W/ CREWS. SICP=170#.
	08:00 - 08:30	0.50	WS	4	80CMPL	TIH W/ 6 JTS 2 3/8" TBG. TAG FILL @ 3100'. (56' FC PERFS COVERED).
	08:30 - 16:00	7.50	WS	5	80CMPL	BREAK CIRCULATION W/ AIRMIST. CLEAN OUT FILL FROM 3100' TO LINER TOP @ 3363'. CIRCULATE REMAINDER OF DAY TO UNLOAD FRAC FLUID. RETURNING 25 BBL/HR W/ LIGHT TO MED SAND. TOTAL FLUID RECOVERED WAS 180 BBL.
1/17/2004	16:00 - 16:30	0.50	WS	4	80CMPL	PUH TO 3021'. RU TBG. TO FLOW TEST. OPEN WELL UP ON 1/2" CHOKE. SICP= 110#, FTP=80#. TURN OVER TO DRY WATCH TO FLOW TEST.
	16:30 - 18:30	2.00	WS	g	80CMPL	SICP= 80#, FTP=0#. WELL IS LOGGED OFF. SWI. SECURE WELL SDFN. REALEASE DRY WATCH.
	07:30 - 08:00	0.50	WS	c	80CMPL	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND HAZZARDS INVOLVED. SICP=340#.
	08:00 - 09:45	1.75	WS	g	80CMPL	OPEN WELL UP ON 1/2" CHOKE. ATTEMPT TO FLOW TEST. FORMATION LOGGED OFF. RETURNED NO FLUID.
	09:45 - 10:15	0.50	WS	4	80CMPL	TIH W/ 10 JTS 2 3/8" TBG. BREAK CIRCULATION W/ AIR. UNLOAD HOLE.
	10:15 - 12:30	2.25	WO	t	80CMPL	CIRCULATE WELL. UNLOADING 15-20 BBL/HR FLUID. NO SAND. WAIT FOR INSTRUCTIONS FROM ENGINEERING.
	12:30 - 13:15	0.75	WS	4	80CMPL	TOOH W/ TBG. AND LD BIT AND BIT SUB.
	13:15 - 13:45	0.50	WS	4	80CMPL	MU AND TIH W/ 4.5" RBP RETRIVING HEAD AND 108 JTS 2 3/8" TBG. TAG FILL @ 3385'.
	13:45 - 15:15	1.50	WS	5	80CMPL	C/O FILL FROM 3385' TO RBP @ 3410'. CIRCULATE CLEAN. TOTAL FLUID RECOVERED 140 BBL.
	15:15 - 15:45	0.50	WS	d	80CMPL	LATCH ONTO RBP. OPEN BY-PASS. AND RELEASE.
1/21/2004	15:45 - 17:00	1.25	WS	4	80CMPL	POOH W/ 110 JTS 2 3/8" TBG. LD RBP.
	17:00 - 17:30	0.50	WS		80CMPL	SECURE WELL DRAIN EQUIPMENT. SDFN.
	07:30 - 08:00	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND HAZZARDS

**CONOCOPHILLIPS CO**  
**Operations Summary Report**

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Legal Well Name: SAN JUAN 29-6 MESA VERDE 000058A  
Common Well Name: SAN JUAN 29-6 UNIT 058A  
Event Name: Recompletion  
Contractor Name:  
Rig Name:

Start: 12/22/2003  
Rig Release:  
Rig Number:

Spud Date: 12/21/1976  
End:  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/21/2004	07:30 - 08:00	0.50	WELLPR	SFTY	COMPZN	INVOLVED.
	08:00 - 09:00	1.00	WELLPR	KLWL	COMPZN	SICP=300#. BLEED WELL DOWN. KILL WELL W/ 40 BBL 2 % KCL. LEAVE PUMP ROLLING OVER TO GET STARTED IN HOLE. TOTAL FLUID PUMPED 60 BBL.
	09:00 - 10:00	1.00	WELCTL	WOSP	COMPZN	WAIT FOR KCL KILL WATER. TANK STRAP BAD ON TANK. SHOWED MORE WATER THAN WHAT WAS ON LOC. SD IN THE EVENT WELL STARTED FLOWING AND NEEDED KILL FLUID.
	10:00 - 13:00	3.00	RPCOMPR	CST	COMPZN	MU AND TIH W/ 2 3/8" EXP. CK. 65 JTS 2 3/8" TBG. DRIFTING W/ 1.901" OD APPROVED DRIFT. FOUND 12 CRIMPED JTS. HAD TROUBLE W/ RUST HANGING UP DRIFT.
	13:00 - 13:30	0.50	RPEQPT	PULD	COMPZN	MU BAKER 4.5". 1.995" ID MODEL R DOUBLE GRIP COMPRESSION PKR.
	13:30 - 15:30	2.00	RPCOMPP	PULD	COMPZN	COTINUE TO TIH W/ 36 JTS 2 3/8" TBG. DRIFT GETTING STUCK W/ RUST. CONTACTED ENGINEERING. DECIDED TO REPLACE 36 JTS W/ YELLOW BAND TBG. . CALLED TO LOAD TBG.
1/22/2004	15:30 - 16:30	1.00	WELLPR	CIRC	COMPZN	PUMPED 5 GAL CORROSION INHIBITOR DOWN TBG. CIRCULATE W/ AIR TO ENSURE TBG. NOT PLUGGED W/ RUST. CIRCULATED OK.
	16:30 - 17:00	0.50	WELLPR		COMPZN	SECURE WELL. DRAIN EQUIPMENT AND BLOW DRY W/AIR. SDFN.
	07:00 - 07:30	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREW. DISCUSSED DAYS EVENTS AND HAZZARDS INVOLVED.
	07:30 - 07:45	0.25	WELLPR	OTHR	COMPZN	SPOT FLOAT W/ 2 3/8" REPLACEMENT JTS.
	07:45 - 08:00	0.25	WELLPR	OPNW	COMPZN	CHECK PRESSURES. SICP=300#. BLEED WELL DOWN.
	08:00 - 08:45	0.75	RPCOMPP	PULD	COMPZN	TIH W/ 28JTS OF 2 3/8" TBG. POOH LAYING DOWN W/ SAME 28 JTS. JOINTS WERE FULL OF RUST. REPLACED TO ENSURE SMOOTH PLUNGER OPERATION.
	08:45 - 11:00	2.25	RPCOMPP	PULD	COMPZN	TALLY, PU OFF FLOAT AND TIH W/ 33 JTS 2 3/8" TBG.
	11:00 - 11:30	0.50	RPCOMPT	TRIP	COMPZN	LAND 2 3/8" EUE LONG STRING AS FOLLOWS : 2 3/8" MULE SHOE EXPENDABLE CK ( .83'), 1.81" ID FN.( .92'), 64 JTS 2 3/8" 4.7# 8rd EUE TBG. ( 2034.55' ), 4.5" MODEL R DOUBLE GRIP COMPRESSION SET PKR ( 7' ), 109 JTS 2 3/8" TBG TO SURFACE ( 3387.95'). EOT @ 5442.50' KB. TOP OF FN @ 5441' KB. MOD. R PKR SET @ 3406' KB.
	11:30 - 12:00	0.50			COMPZN	PUMP 5 BBL KCL, DROP BALL. PUMP ON TBG. W/ AIR TO 750#. HELD FOR 5 MIN. CONTINUE TO PRESSURE UP AND PUMP OUT CK @ 960#.
	12:00 - 13:15	1.25	RPEQPT	NUND	COMPZN	ND SRTIPPER HEAD, ND UPPER FLOW SPOOL. NU OFF-SET SPOOL. INSTALL 2 3/8" OFF-SET PIPE RAMS. SET BPV IN HANGER AND INSTALL. TEST BOP W/ RIG PUMP. BLIND AND PIPE RAMS TO 250# LOW FOR 5 MIN AND 2800# HIGH FOR 15 MIN. TEST WAS GOOD. WITNESSED BY T. MONK W/ KEY ENERGY SERVICES. ND TBG. HANGER.
1/23/2004	13:15 - 16:45	3.50	RPCOMPT	TRIP	COMPZN	MU AND TIH W/ 1.81" ID FN TURNED DOWN, AND 86 JTS 2 3/8" 4.7# FL4S TBG. DRIFTED ALL JTS W/ 1.901" OD APPROVED DRIFT. FOUND 2 JTS THAT WOULD NOT DRIFT. REPLACED JTS. LACKED 15 JTS TO GET TO LANDING DEPTH.
	16:45 - 17:15	0.50	WELLPR	OTHR	COMPZN	SECURE WELL. DRAIN EQUIPMENT, BLOW LINES DRY. SDFN.
	07:30 - 08:00	0.50	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND ASSOCIATED HAZZARDS. SICP= 50#. SITP SHORT STRING. = 50#. LONG STING HAS 2 WAY CHECK AND CANNOT CK PSI.
	08:00 - 09:30	1.50	RPCOMPT	TRIP	COMPZN	CONTINUE TO TIH W/ 2 3/8" FL4S. DRIFTED EVERY JT W/ APPROVED DRIFT. LD 3 JTS THAT WOULD NOT DRIFT. CALLED FOR MORE TBG.
	09:30 - 13:30	4.00	RPCOMP	WOEQ	COMPZN	WAIT FOR REPLACEMENT JTS OF FL4S. RD NON ESSENTIAL



**CONOCOPHILLIPS CO**  
**Operations Summary Report**

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Legal Well Name: SAN JUAN 29-6 MESA VERDE 000058A

Common Well Name: SAN JUAN 29-6 UNIT 058A

Event Name: Recompletion

Contractor Name:

Rig Name:

Start: 12/22/2003

Rig Release:

Rig Number:

Spud Date: 12/21/1976

End:

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/23/2004	09:30 - 13:30	4.00	RPCOMP	wOEQ	COMPZN	EQUIPMENT. MOVE TO NEXT LOC.
	13:30 - 15:00	1.50	RPCOMP	NUND	COMPZN	TIH W/ 1 JTS 2 3/8" FL4S. NU HANGER. LAND SHORT STRING AS FOLLOWS. MULE SHOE 1.81" F NIPPLE W/ FL4S BOX, 98 JTS 2 3/8" FL4S TBG. AND FL4S X EUE C/O. EOT @ 3046' KB. TOP OF F NIPPLE @ 3045'. LANDED W/ 2 PIECE HANGER.
	15:00 - 15:45	0.75	RPEQPT	NUND	COMPZN	ND BOPE, NU WH TREE. HYDROLIC PRESSURE TEST TREE AND SEALS TO 2500#. TEST WAS GOOD. LUBRICATE 2 WAY CHECK OUT OF LONG STRING.
	15:45 - 17:00	1.25	MOVE	RURD	COMPZN	RD EQUIPMENT RD UNIT. MOVE EQUIPMENT OFF LOC. WILL MOVE RIG ON THE FREEZE IN THE AM.
	17:00 - 17:15	0.25			COMPZN	TURN OVER TO OPERATOR. WILL NEED FACILITIES BUILT. FINAL REPORT.