

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. NMNM78416B	
2. Name of Operator CONOCOPHILLIPS COMPANY		8. Lease Name and Well No. SAN JUAN 29-6 UNIT 83M	
3. Address 5525 HWY FARMINGTON, NM 87401		9. API Well No. 30-039-27526-00-C1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 13 T29N R6W Mer NMP At surface NENW 15FNL 1500FWL 36.73287 N Lat, 107.41760 W Lon At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA	
14. Date Spudded 02/01/2004		15. Date T.D. Reached 02/13/2004	
16. Date Completed <input type="checkbox"/> Dec A <input checked="" type="checkbox"/> Ready to Prod. 04/01/2004		17. Elevations (DF, KB, RT, GL)* 6755 GL	
18. Total Depth: MD 8178 TVD		19. Plug Back T.D.: MD 8178 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL TDT GR CCL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	238		150		0	
8.750	7.000 J-55	20.0	0	3965		640		0	
6.250	4.500 I-80	12.0	0	8178		470		3470	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8005							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	8012	8097	8012 TO 8097	0.340	80	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8012 TO 8097	FRAC'D W/SLICKWATER @ 1.25 G/MG FR; 40,000# 20/40 SUPER LC & 4188 BBLs. FLUID.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/30/2004	03/30/2004	24	→	0.5	1848.0	5.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	SI 280	550.0	→	1	1848	5		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #29449 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

ACCEPTED FOR RECON.

APR 13 2004

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1537		NACIMIENTO	1495
NACIMIENTO	1537	2811		OJO ALAMO	3010
OJO ALAMO	2811	2990		KIRTLAND	3170
				FRUITLAND COAL	3420
				PICTURED CLIFFS	3690
				CHACRA	4432
				CLIFF HOUSE	5524
				MENEFEE	5573
				POINT LOOKOUT	5860
				GALLUP	7144
				GREENHORN	7827
				DAKOTA	8012

32. Additional remarks (include plugging procedure):

This well is a downhole commingled well producing from the Blanco Mesa Verde and Basin Dakota. Attached are the daily summaries and the wellbore schematic.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #29449 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 04/15/2004 (04AXG2238SE)**

Name (please print) YOLANDA PEREZTitle SR. REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 04/14/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

END OF WELL SCHEMATIC

Well Name: SAN JUAN 29-6 # 83M

API #: 30-039-27526

Spud: 1-Feb-2003

Release: 13-Feb-2004

RKB TO GROUND LEVEL: 13 FT

ALL DEPTHS ARE FROM RKB

Surface Casing Date set: 2-Feb-03

Size 9 5/8 in
Set at 238 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Wash Out 150 %
Est. T.O.C. 0 ft
Csg Shoe 238 ft
TD of surface 240 ft

Notified BLM @ hrs on
Notified NMOCD @ hrs on

Intermediate Casing Date set: 10-Feb-03

Size 7 in
Set at 3672 ft # Jnts: 89
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Conn STC
Wash Out 150 %
Est. T.O.C. SURFACE
Csg Shoe 3965 ft
TD of intermediate 3965 ft

Notified BLM @ hrs on
Notified NMOCD @ hrs on

Production Casing Date set: 13-Feb-04

Size 4 1/2 in
Wt. 11.6 ppf Grade: I-80 from 13 to 8176 ft
Hole Size 6 1/4 in Conn LTC
Wash Out: 50 % # Jnts: 192
Est. T.O.C.
Marker Jt: 5374' - 5384'
Marker Jt: 7821' - 7831'
Marker Jt:

Top of Float Collar 8176 ft
Csg Shoe 8178 ft

TD 8,178 ft

Trash Cap
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Cmt Date cmt'd: 2-Feb-03

Lead: 150 sx 50/50 POZ:Standard
+ 2% Bentonite + 3% CaCl2
+ 5 lb/sx Gilsontite + 0.25 lb/sx Cello-Flake
+ 0.2 CFR-3, Yield = 1.34 cuft/sx
201 cuft slurry mixed at 13.5 ppg
Displacement: 15.0 bbls Fresh Wtr
Bump Plug: 10:49 hrs w/ 300 psi
Final Circ Pressure: 100 psi @ 2 bpm
Returns during job: Yes
CMT Returns to surface: 15 bbls
Floats Held: No floats run
W.O.C. for 11.25 hrs (plug bump to test casing)

Int. Cement Date cmt'd: 10-Feb-03

Lead: 400 sx Standard Cement
+ 3% Econolite + 10 lb/sx PhenoSeal
2.88 cuft/sx, 1152 cuft slurry at 11.5 ppg
Tail: 240 sx 50/50 POZ:Standard Cement
+ 2% Bentonite
+ 6 lb/sx PhenoSeal
1.33 cuft/sx, 319.0 cuft slurry at 13.5 ppg
Displacement: 158 bbls Fresh Wtr
Bumped Plug at: 07:48 hrs w/ 1600 psi
Final Circ Pressure: 850 psi @ 2 bpm
Returns during job: Yes
CMT Returns to surface: 80 bbls
Floats Held: X Yes No
W.O.C. for 9.5 hrs (plug bump to test casing)

Prod. Cmt Date cmt'd: 13-Feb-04

470 sx 50/50 POZ:Standard Cement
+ 3% Bentonite + 0.2 % CFR-3
+ 0.1% HR-5 + 0.8% Halad-9
+ 5 lb/sx PhenoSeal
1.45 cuft/ sx, 681 cuft slurry at 13.1 ppg
Displacement: 126 bbls 2% KCL water
Bumped Plug at: 13:47 hrs w/ 1700 psi
Final Circ Pressure: 511 psi @ 2 bpm
Returns during job: No (None Planned)
CMT Returns to surface:
Floats Held: Yes
Mud Wt. @ TD AIR ppg

COMMENTS:

Surface: No float equipment run. Ran guide shoe and aluminum baffle plate 1 jt above guide shoe (@ 194').
Intermediate: Lost ~1500 bbls fluid in the Fruitland Coal
Production: The 6-1/4" hole was air drilled and was filled with air when the prod csg was cmt'd. Therefore there were no returns during cmtng.

CENTRALIZERS:

Surface: Centralizers @ 218', 194', 149' & 105' Total: 4
Intermediate: Centralizers @ 3945', 3918', 3829', 3739', 3650', 3561', and 214'. Total: 7
Turbolizers @ 3113', 3069', 3025', 2980' & 2935' Total: 5
Production: No centralizers run on production casing Total: none

CONOCOPHILLIPS CO

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Operations Summary Report

Legal Well Name: SAN JUAN 29-6 UNIT 083M
 Common Well Name: SAN JUAN 29-6 UNIT 083M
 Event Name: COMPLETION
 Contractor Name: KEY FOUR CORNERS
 Rig Name: KEY ENERGY

Start: 2/13/2004 Spud Date: 2/1/2004
 Rig Release: 3/31/2004 End: 3/31/2004
 Rig Number: 34 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
2/14/2004	07:00 - 07:30	0.50	EVALFM	SFTY	COMPZN	HELD SAFETY MEETING.
	07:30 - 16:00	8.50	EVALFM	PLT	COMPZN	RU Schlumberger. Pressured up on 4 1/2" csg to 1500 #. Ran CBL log from 8156' to 3200'. Top of cement @ 3470'. Ran TDT log from 8156' to 2000'. Ran GR/CCL log from 8156' to surface. SWI. RD Schlumberger.
2/15/2004	08:00 - 08:30	0.50	EVALWB	SFTY	COMPZN	HELD SAFETY MEETING.
	08:30 - 11:00	2.50	EVALWB	PRTS	COMPZN	RU ISOLATION TOOL. PRESSURE TESTED 4 1/2" CSG TO 6700 # FOR 30 MIN. HELD OK.
2/19/2004	07:00 - 07:30	0.50	EVALFM	SFTY	COMPZN	HELD SAFETY MEETING.
	07:30 - 09:00	1.50	PERF	PERF	COMPZN	RU Blue Jet. PERFORATED THE LOWER DAKOTA. RIH W/ 3 1/8" 120 DEGREE SLECT FIRE PERFORATING GUN. PERFORATED FROM 8061' - 8067' W/ 2 SPF, 8072' - 8078' W/ 2 SPF, 8091' - 8097' W/ 2 SPF. A TOTAL OF 36 HOLES W/ 0.34 DIA.
	09:00 - 09:30	0.50	EVALFM	STIM	COMPZN	RU SCHLUMBERGER. TESTED LINES TO 5000 #. BROKE DOWN FORMATION @ 4 BPM @ 2900 #. PUMPED A TOTAL OF 5 BBLS 2% KCL WATER. ISIP 1800 #.
	09:30 - 10:30	1.00	EVALFM	SIPB	COMPZN	RIH W/ BAKER PRESSURE GAUGES ON WIRELINE AND 4 1/2" RETRIVABLE PLUG SET @ 8051'. TESTED PLUG TO 4500 #. HELD OK.
	10:30 - 12:00	1.50	PERF	PERF	COMPZN	RU Blue Jet. PERFORATED THE UPPER DAKOTA. RIH W/ 3 1/8" 120 DEGREE SLECT FIRE PERFORATING GUN. PERFORATED FROM 8012' - 8034' W/ 2 SPF. A TOTAL OF 44 HOLES W/ 0.34 DIA.
	12:00 - 12:30	0.50	EVALFM	STIM	COMPZN	BROKE DOWN FORMATION @ 4 BPM @ 2515 #. PUMPED A TOTAL OF 4 BBLS OF 2% KCL WATER. ISIP 202 # 5 MIN. 0 #. RD SCHLUMBERGER.
2/22/2004	12:30 - 14:00	1.50	EVALFM	SIPB	COMPZN	RIH W/ BAKER PRESSURE GAUGES ON WIRELINE AND 4 1/2" RETRIVABLE PLUG SET @ 7997'. SWI RD BLUE JET
	07:00 - 07:30	0.50	EVALFM	SFTY	COMPZN	HELD SAFETY MEETING.
	07:30 - 13:00	5.50	EVALFM	OTHR	COMPZN	RU BLUE JET. RIH W/ RETRIEVING TOOL ON WIRELINE. LATCHED ON TO AND POOH W/ UPPER DAKOTA PRESSURE GAUGES. RIH W/ RETRIEVING TOOL ON WIRELINE. ATTEMPTED TO PULL GAUGES. TAGGED FILL @ 8022'. PRESSURE GAUGES @ 8051'. 29' OF FILL ON TOP OF GAUGES. POOH W/ WIRELINE. SWI. RD BLUE JET.
3/8/2004	- 07:30					
	07:30 - 08:00	0.50	MOVE	SFTY	DEMOB	JSA, START RIG
	08:00 - 11:00	3.00	MOVE	DMOB	DEMOB	LOCATION REAL MUDDY, HAD TO WENCH OUT EQUIPMENT AND RIG.
	11:00 - 13:00	2.00	MOVE	MOB	DEMOB	ROAD RIG AND EQUIPMENT TO LOCATION, JSA, CHECK LEL 0% OKAY, SPOT IN RAMP, EQUIPMENT AND RIG, RIG UP. WELL ON VACUUM, RD FRAC VALVE, RUBOP, SET BPV., TEST BOP, 200# LOW AND 3000# HIGH ON BOTH PIPE AND BLIND RAMS. TESTED OKAY, RD TESTER, RECOVERED BPV.
	13:00 - 15:30	2.50	FISH	PULD	MIRU	TALLY, PU AND RIH WITH RETRIEVING HEAD, AND 155 JOINTS OF 2 3/8" TBG.4800'.
	15:30 - 18:00	2.50	FISH	PULD	COMPZN	SECURE WELL SDFN.
3/9/2004	- 07:30					
	07:30 - 08:00	0.50	FISH	SFTY	COMPZN	JSA, START RIG SICP 0#.
	08:00 - 10:00	2.00	FISH	PULD	COMPZN	CONTINUE TO RIH WITH TBG, TALLY AND DRIFT IN, TAG UP RBP WITH 258 JOINTS OF TBG@ 8050'.
	10:00 - 11:00	1.00	FISH	RURD	COMPZN	RU AIR UNIT, TEST LINE TO 1000#, TESTED OKAY, TAG UP ON RBP, LATCH ON, PU AN LET EQUILIZE FOR 30 MINS.,
	11:00 - 15:00	4.00	FISH	PULD	COMPZN	RD AIR UNIT, PU, RBP RELEASED, POOH WITH TBG AND RBP WITH PRESS. BOMB. LAY DOWN TBG ON TRAILER.

Operations Summary Report

Legal Well Name: SAN JUAN 29-6 UNIT 083M
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 Event Name: COMPLETION
 Contractor Name: KEY FOUR CORNERS
 Rig Name: KEY ENERGY

Start: 2/13/2004 Spud Date: 2/1/2004
 Rig Release: 3/31/2004 End: 3/31/2004
 Rig Number: 34 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/9/2004	15:00 - 17:00	2.00	MOVE	DMOB	COMPZN	SLIGHT BLOW FROM WELL, KILL WITH 30 BBLs OF 2% KCL, RD FLOOR, RDBOP, RU FRAC VALVE, RD EQUIPMENT AND RIG READY TO MOVE. SECURE WELL SDFN.
3/11/2004	07:00 - 07:30	0.50	STIM	SFTY	COMPZN	Held safety meeting.
	07:30 - 14:00	6.50	STIM	STIM	COMPZN	RU Isolation tool. RU Schlumberger. Frac'd the Dakota. Tested lines to 7000 #. Set pop off @ 6125 #. Dropped 48 ball sealers in 1000 gals of 15% HCL acid @ 2 ball per bbl and 2 balls per bbl for the remaining 60 balls @ 15 BPM @ 2206 #. A total of 108 balls. Good ball action. Balled off @ 5150 #. RIH w/ junk basket retrieved 106 balls. Pumped pre pad @ 48 BPM @ 3179 #. SDRT 38 BPM @ 2786 #. SDRT 30 BPM @ 2228 #. SDRT 20 BPM @ 2086 #. SDRT 10BPM @ 1790 #. ISIP 1630 #. 5 min 1121 #. 10 min 1010 #. 15 min 845 #. 20 min 715 #. 25 min 627 #. Frac'd the Dakota w/ Slickwater @ 1.25 g/mg FR. 40,000 # of 20/40 Supper LC and 4188 bbls fluid. Avg rate 54 BPM. Avg psi 4210. Max psi 5150. Max sand cons .40 # per gal. ISIP 2394 #. Frac gradient .64. SWI.
3/18/2004	14:00 - 17:00	3.00	PERF	PERF	COMPZN	RU BLUE JET. RIH w/ 4 1/2" composite plug. Set plug @ 6060'. Tested plug to 4800 #. Held ok. Perforated the Mesaverde. RIH w/ 3 1/8" 120 degree select fire perforating gun. Perforated from 5858' - 5868' w/ 1/2 spf, 5900' - 5910' w/ 1/2 spf, 5920' - 5930' w/ 1/2 spf, 5938' - 5944' w/ 1/2 spf, 5948' - 5962' w/ 1/2 spf. Attempted to RIH w/ second gun run. Ran down to 5156'. Perforating gun stuck. Could not move gun up or down. Csg appears to be collapsed @ 5156'. Pulled out of rope socket leaving perforating gun in hole. SWI. RD Blue Jet.
	11:30 - 12:00	0.50	WELLPR	SFTY	COMPZN	ARRIVE ON LOC. LOOK LOCATION OVER FOR UNKNOWN HAZZARDS. HELD PJSM W/ CREWS DISCUSSED THE DAYS EVENTS AND STEPS TO PREVENT INJURY. CHECK WH AND AREA FOR LEL.
	12:00 - 13:00	1.00	WELLPR	RURD	COMPZN	MI AND SPOT UNIT AND EQUIPMENT.
	13:00 - 14:30	1.50	RPEQPT	NUND	COMPZN	RU KEY RIG # 15 AND EQUIPMENT. RU BLOW DOWN LINE. CHECK SICP= 0 PSI.
	14:30 - 15:15	0.75	RPEQPT	NUND	COMPZN	INSTALL PLUGGED TBG HANGER THROUGH FRAC VALVE, AND LOCK DOWN PINS. ND FRAC VALVE. NU BOPE. RU ACCUMULATOR HOSES AND ENSURE ITS PRESSURED UP.
	15:15 - 16:00	0.75	RPCOMP	PRTS	COMPZN	TEST BOPE BLIND AND PIPE RAMS TO 250# LOW FOR 5 MIN AND 3000# HIGH FOR 15 MIN. W/ RIG PUMP. TEST WAS GOOD WITNESSED BY T, MONK W/ KEY ENERGY SERVICES.
3/19/2004	16:00 - 17:00	1.00	RPEQPT	RURD	COMPZN	RU FLOOR AND TBG. TOOLS. CKECK CSG. PSI. POOH W/ TBG HANGER.
	17:00 - 17:15	0.25	WELLPR	OTHR	COMPZN	SECURE WELL SDFN.
	07:00 - 07:15	0.25	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO ELIMINATE HAZZARDS AND PREVENT INJURY. SICP= 0 PSI
	07:15 - 09:45	2.50	RPCOMP	PULD	COMPZN	MEASURE, CALIPER ID AND OD OF FISHING TOOLS. MU AND TIH W/ 3 3/4" OVERSHOT W/ 2" SHORT CATCH GRAPPLE AND 165 JTS 2 3/8" TBG. TALLYING AND PICKING UP FROM FLOAT.
	09:45 - 10:15	0.50	FISH	FISH	COMPZN	ENGAGE AND LATCH ONTO FISH. PULL 10K OVER STRING WEIGHT. FISH DID NOT PULL FREE. PULLED UP TO 15K OVER WEIGHT AND FISH CAME FREE.
	10:15 - 10:45	0.50	RPCOMP	TRIP	COMPZN	TALLY PU AND TIH W/ 29 JTS GOING SLOW TO FIND TIGHT SPOTS IN CSG. TAG CBP @ 6061'.
	10:45 - 12:45	2.00	RPCOMP	TRIP	COMPZN	POOH W/ 194 JTS 2 3/8" TBG. LD GUN. NO TIGHT SPOTS WERE NOTICED W/ 3 3/4" OVERSHOT.
	12:45 - 13:30	0.75			COMPZN	BREAK FOR LUNCH.

Operations Summary Report

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 Event Name: COMPLETION
 Contractor Name: KEY FOUR CORNERS
 Rig Name: KEY ENERGY

Start: 2/13/2004 Spud Date: 2/1/2004
 End: 3/31/2004
 Rig Release: 3/31/2004 Group:
 Rig Number: 34

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/19/2004	13:30 - 15:00	1.50	RPEQPT	NUND	COMPZN	INSPECT GUN FOR EVIDENCE OF WHY GUN GOT STUCK. NO GOOD EXPLANATION. RELEASE OVER SHOT FROM FISHING NECK. BREAK DOWN GUN W/ BLUEJET REPS.
	15:00 - 15:30	0.50	WELLPR	OTHR	COMPZN	SECURE WELL SDFWE. WILL PERFORATE MV FINAL GUN RUN ON MONDAY.
3/22/2004	07:00 - 07:15	0.25	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO ELIMINATE HAZZARDS AND PREVENT INJURY. SICP= 0 PSI
	07:15 - 08:00	0.75	RPEQPT	NUND	COMPZN	ND BOPE, NU LOWER FRAC VALVE.
	08:00 - 10:30	2.50	RPEQPT	RURD	COMPZN	RU WSI CHOKE MANIFOLD, AND FLOW BACK LINES.
	10:30 - 12:00	1.50	PERF	WOCT	COMPZN	WAIT FOR WIRELINE UNIT. HEAT FRAC WATER.
	12:00 - 12:15	0.25	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO ELIMINATE HAZZARDS AND PREVENT INJURY. SICP= 0 PSI
	12:15 - 13:30	1.25	PERF	PERF	COMPZN	RU BLUE JET WIRELINE. PU 3 7/8" JUNK BASKET AND RIH AS GUAGE RUN. TAGGED CBP @ 6058'. NO PROBLEMS. POOH W/ JUNK BASKET. MU AND TIH W/ 3 1/8" SELECT FIRE GUN. W/ 12 G 306T 90° PP CHARGES AND RIH AND PERFORATE UPPER MV AS FOLLOWS. 5477'- 5481'. 5522'- 5526', 5530'- 5548', 5858'- 5868' ALL SHOTS ARE .5 SPF FOR A TOTAL OF 32 HOLES. LOWER MV WAS PERFORATED PRIOR TO TODAY.
3/23/2004	13:30 - 15:00	1.50	RPEQPT	NUND	COMPZN	NU UPPER FRAC VALVE AND FRAC Y.
	15:00 - 15:30	0.50	RPEQPT	RURD	COMPZN	RU FLOOR.
	15:30 - 16:30	1.00	RPEQPT	RURD	COMPZN	LOAD EQUIPMENT SKID AND MOVE OFF LOC. PLACE CONCRETE BLOCKS ON FLOW BACK LINE.
	16:30 - 16:45	0.25	WELLPR	OTHR	COMPZN	SECURE WELL SDFN.
	07:00 - 07:30	0.50	WELLPR	SFTY	COMPZN	PJSM W/ ALL CREWS. DISCUSSED DAYS EVENTS AND HOW TO PREVENT INJURY.
	07:30 - 08:00	0.50	RPEQPT	NUND	COMPZN	NU SCHLUMBERGER ON WELL HEAD.
	08:00 - 11:00	3.00	STIM	STIM	COMPZN	Frac the Mesaverde. Tested lines to 5031 #. Set pop off @ 4560 #. Broke down formation @ 3 BPM @ 1991 #. Pumped 1000 gals of 15 % HCL acid @ 15 bpm & 30 #. Pumped pre pad @ 40 BPM @ 1809 #. SDRT 30 BPM @ 0 #. ISIP 0 #. Frac THE MV w/ 65 Q Slick Foam w/ 1.0 g/mg FR. 175,000 # of 20/40 Brady sand. Treated the last 15% of total proppant volume with propnet for proppant flowback control. 1791 bbls fluid. 2,483,200 SCF N2. Avg rate 55 BPM. Avg psi 2725. Max psi 2757. Max sand cons 1.5 # per gal. ISIP 1410 #. Frac gradient .44. Tagged pad w/ Irridium. Tagged 0.5 # & 1.50 # snd w/ Scadium. Tagged Propnet w/ Antimony. SWI.
	11:00 - 13:00	2.00	RPEQPT	RURD	COMPZN	RD FRAC UNIT AND MO LOC.
	13:00 - 17:30	4.50	FLOWT	OTHR	COMPZN	OPEN WELL TO FLOW BACK @ 650# W/ 12/64" ADJUSTABLE CHOKE. FLOWING 1.25 BPM. NO SAND. OPEN CHOKE UP TO 14/64" @ 17:30 TO MAINTAIN 1 BPM. TURN OVER TO FLOW BACK HAND @ 17:30 W/ 630#.
3/24/2004	07:00 - 07:15	0.25	WELLPR	SFTY	COMPZN	PJSM W/ CREWS. DISCUSSED DAYS EVENTS AND WAYS TO ELIMINATE HAZZARDS AND PREVENT INJURY. SICP= 440 PSI
	07:15 - 07:30	0.25	WELLPR	OTHR	COMPZN	SWI. RELEASE FLOW BACK. FLOWING @ 420# W/ NO SAND AND 1.25 BPM. RETURNING TO PIT.
	07:30 - 08:00	0.50	RPEQPT	RURD	COMPZN	RD WSI FLOW BACK EQUIPMENT.
	08:00 - 09:00	1.00	RPEQPT	NUND	COMPZN	ND UPPER FRAC VALVE AND Y. KILL WELL W/ 40 BBL 2% KCL. DRY TBG. HANGER IN PLACE THRU LOWER VALVE. LOCK IN PLACE.
	09:00 - 10:45	1.75	RPEQPT	NUND	COMPZN	ND LOWER VALVE. NU BOPE. RU BLOOIE LINES.
	10:45 - 12:00	1.25	WELCTL	BOPE	COMPZN	RU WOODGROUP TEST UNIT. TEST BOPE (BLIND AND PIPE RAMS) TO 250# LOW FOR 5 MIN AND 3000# HIGH FOR 15 MIN. TEST WAS GOOD, CHARTED AND WITNESSED BY T. MONK W/ KEY ENERGY

CONOCOPHILLIPS CO

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Operations Summary Report

Legal Well Name: SAN JUAN 29-6 UNIT 083M
 Common Well Name: SAN JUAN 29-6 UNIT 083M
 Event Name: COMPLETION
 Contractor Name: KEY FOUR CORNERS
 Rig Name: KEY ENERGY

Spud Date: 2/1/2004
 Start: 2/13/2004 End: 3/31/2004
 Rig Release: 3/31/2004 Group:
 Rig Number: 34

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/24/2004	10:45 - 12:00	1.25	WELCTL	BOPE	COMPZN	SERVICES. RD WOOD GROUP.
	12:00 - 12:30	0.50	RPEQPT	RURD	COMPZN	RU FLOOR AND TBG. TOOLS.
	12:30 - 13:30	1.00	RPCOMP	TRIP	COMPZN	MU AND TIH W/ 3 7/8" 3 BLADED JUNK MILL, BIT SUB AND 110 JTS 2 3/8" TBG.
	13:30 - 14:30	1.00	RPEQPT	CIRC	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD WELL @ 3436'.
	14:30 - 15:15	0.75	RPCOMP	TRIP	COMPZN	SD AIR. CONTINUE TO TIH W/ 80 JTS AND TAG FILL @ 5952'. (BOTTOM 10' PERFS COVERED.).
	15:15 - 16:30	1.25	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR UNLOAD WELL. RETURNING MED FLUID AND LIGHT SAND.
3/25/2004	16:30 - 16:45	0.25	RPCOMP	TRIP	COMPZN	PUH W/ 20 JTS.
	16:45 - 17:00	0.25	RPEQPT	OTHR	COMPZN	SECURE WELL SDFN.
	07:00 - 07:20	0.33	WELLPR	SFTY	COMPZN	PJSM. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INJURY.
	07:20 - 08:00	0.67	RPCOMP	OTHR	COMPZN	BLEED CSG DOWN ON 3/4" CHOKE.
	08:00 - 08:15	0.25	RPCOMP	TRIP	COMPZN	TIH W/ 18 JTS 2 3/8" TBG. TAG FILL @ 5941'.
	08:15 - 11:00	2.75	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD HOLE & C/O FILL FROM 5941' TO CBP @ 6060'.
3/26/2004	11:00 - 16:00	5.00	RPCOMP	CIRC	COMPZN	CIRCULATE CLEAN TILL NO SAND IN SAMPLES. SD AIR.
	16:00 - 16:30	0.50	RPCOMP	TRIP	COMPZN	POOH W/ 22 JTS 2 3/8" TBG. STANDING BACK. TBG SET @ 5375'.
	16:30 - 17:00	0.50	FLOWT		COMPZN	OPEN WELL FLOWING UP CSG. @ 225 # ON 1/2" CHOKE.
	07:00 - 07:20	0.33	WELLPR	SFTY	COMPZN	RETURNING SLUGS OF FLUID. LEAVE W/ FLOW BACK HAND.
	07:20 - 08:00	0.67	RPCOMP	OTHR	COMPZN	PJSM. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INJURY.
						RELEASE FLOW BACK HAND. FLOW TEST FOR MESA VERDE IS AS FOLLOWS: MV PERFS FROM 5477' TO 5962'. 1/2 SPF FOR 46 HOLES. TESTED ON 1/2" CHOKE (COEFICIENT OF 6.6) FLOWING UP CSG. DUE TO DH STRING FLOAT. TESTED FOR 14 HRS. SITP= N/A FCP = 205# MV PRODUCTION =1353 MCFPD. 5 BWPD 1/2 BOPD. NO SAND. TEST WITNESSED BY T. MONK W/ KEY ENERGY SERVICES.
3/29/2004	08:00 - 08:15	0.25	RPCOMP	TRIP	COMPZN	TIH W/ 22 JTS 2 3/8" TBG. TAG FILL @ 5947'.
	08:15 - 11:00	2.75	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD HOLE & C/O FILL FROM 5941' TO CBP @ 6060'.
	11:00 - 11:30	0.50	DRILL	DRLG	COMPZN	DRILL CBP @ 6060'.
	11:30 - 12:30	1.00	RPCOMP	CIRC	COMPZN	LET PRESSURE EQUALIZE. CIRCULATE FLUID OOH.
	12:30 - 13:30	1.00	RPCOMP	TRIP	COMPZN	TIH PICKING UP FROM FLOAT W/ 64 JTS 2 3/8" TBG. TAG FILL @ 8052'. (45' PERFS COVERED)
	13:30 - 17:00	3.50	RPEQPT	CIRC	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD HOLE. 2.5 HRS TO SEE RETURNS @ SURFACE. C/O 10 FILL. CIRCULATE CLEAN.
	17:00 - 17:30	0.50	RPCOMP	TRIP	COMPZN	POOH W/ 10 JTS 2 3/8" TBG. SECURE WELL SDFN.
	07:00 - 07:20	0.33	WELLPR	SFTY	COMPZN	PJSM. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INJURY.
	07:20 - 08:00	0.67	RPCOMP	OWFF	COMPZN	BLEED CSG DOWN ON 3/4" CHOKE.
	08:00 - 08:15	0.25	RPCOMP	TRIP	COMPZN	TIH W/ 4 JTS 2 3/8" TBG. TAG FILL @ 8062'.
3/29/2004	08:15 - 11:00	2.75	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD HOLE & C/O FILL FROM 8062' TO PBTD OF 8176'.
	11:00 - 17:00	6.00	RPCOMP	CIRC	COMPZN	CIRCULATE CLEAN TILL NO SAND IN SAMPLES. SD AIR.
	17:00 - 17:40	0.67	RPCOMP	TRIP	COMPZN	POOH W/ 86 JTS 2 3/8" TBG. STANDING BACK.

Operations Summary Report

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 Event Name: COMPLETION
 Contractor Name: KEY FOUR CORNERS
 Rig Name: KEY ENERGY

Start: 2/13/2004
 Rig Release: 3/31/2004
 Rig Number: 34
 Spud Date: 2/1/2004
 End: 3/31/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/29/2004	17:40 - 17:50	0.17	RPCOMP	OTHR	COMPZN	SECURE WELL SDFN. WILL TRY TO RUN PKR TO ISOLATE AND TEST DK. IN THE AM.
3/30/2004	07:00 - 07:20	0.33	WELLPR	SFTY	COMPZN	PJSM. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INJURY. SICP= 520#.
	07:20 - 07:30	0.17	RPCOMP	OWFF	COMPZN	BLEED CSG DWN.
	07:30 - 08:30	1.00	RPCOMP	TRIP	COMPZN	POOH STANDING BACK W/ 174 JTS 2 3/8" TBG. LD MILL. (KILLED W/ 40 BBL TO GET OOH).
	08:30 - 10:30	2.00	RPCOMP	TRIP	COMPZN	MU AND TIH W/ SCHLUMBERGER 4.5" HD PKR , TBG. TEST VALVE AND 252 JTS 2 3/8" TBG.
	10:30 - 11:30	1.00	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR UNLOAD HOLE.
	11:30 - 12:00	0.50	RPEQPT	MPSP	COMPZN	SET PKR, OPEN TBG VALVE.
	12:00 - 16:00	4.00	FLOWT	OPNW	COMPZN	OPEN WELL UP FLOWING THROUGH TBG.(CSG. IS SHUT IN.) FLOW TEST DAKOTA FORMATION AS FOLLOWS. DK PERFS 8012'- 8097' 2 3/8" TBG. SET W/ 4.5" HD PKR SET @ 7886' KB. FLOW TESTED ON 1/2" POSITIVE CHOKE (6.6 COEFICIENT) TO ATMOSPHERE FOR 4 HRS. TBG. PRESSURE STABILIZED FOR LAST 3 HRS. SICP= 550# (SI MV GAS ONLY) FTP= 280# DAKOTA PRODUCTION= 1848 MCFPD 5 BWPD 1/2 BOPD NO SAND. TEST WITNESSED BY HUMBERTO FRIAS W/ KEY ENERGY SERVICES
	16:00 - 16:30	0.50	RPEQPT	MPSP	COMPZN	RELEASE PKR. SI DH TBG. VALVE
	16:30 - 18:00	1.50	RPCOMP	TRIP	COMPZN	POOH W/ 252 JTS 2 3/8" TBG. STANDING BACK. LD TOOLS.
	18:00 - 18:15	0.25	WELLPR	OTHR	COMPZN	SECURE WELL SDFN.
3/31/2004	06:00 - 09:15	3.25	WELLPR	SFTY	COMPZN	MONTHLY CONTRACTOR SAFETY MTG.
	09:15 - 10:45	1.50	WELLPR	OTHR	COMPZN	ROAD CREW TO LOCATION.
	10:45 - 11:00	0.25	WELLPR	SFTY	COMPZN	PJSM. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INJURY. 550# SICP.
	11:00 - 11:45	0.75	RPCOMP	OWFF	COMPZN	BLEED CSG DOWN AND KILL WELL W/ 30 BBL.
	11:45 - 14:30	2.75	RPCOMP	TRIP	COMPZN	MU AND TIH W/ MS EXPENDABLE CHECK, 1.81" F NIPPLE AND 260 JTS 2 3/8" TBG. TAG FILL @ 8116'.
	14:30 - 16:30	2.00	RPCOMP	CIRC	COMPZN	BREAK CIRCULATION W/ AIR. UNLOAD HOLE & C/O FILL FROM 8116' TO PBTD OF 8176'.
	16:30 - 18:00	1.50	RPCOMP	TRIP	COMPZN	POOH W/ 7 JTS 2 3/8" TBG. PUMP 3 BBL KCL. DROP BALL. NU HANGER. LAND WELL W/ EOT @ 8005' KB. TOP OF F NIPPLE @ 8003'. LOCK DOWN HANGER. PRESSURE UP TO 1000# W/ AIR. HELD 1000# FOR 15 MIN. PRESSURE UP TO 1140# AND PUMP OUT CHECK. LET WELL FLOW UP CSG TO ENSURE CK IS GONE.
4/1/2004	17:40 - 17:50	0.17	RPCOMP	OTHR	COMPZN	SECURE WELL SDFN. WILL RD IN THE AM.
	07:00 - 07:15	0.25	WELLPR	SFTY	COMPZN	PJSM. DISCUSSED DAYS EVENTS AND WAYS TO PREVENT INJURY.
	07:15 - 08:30	1.25	RPEQPT	RURD	COMPZN	RD UNIT AND EQUIPMENT.
	08:30 - 08:45	0.25	WELLPR	SFTY	COMPZN	PJSM W/ TRUCKING EMPLOYEES.
	08:45 - 09:45	1.00	MOVE	MOB	COMPZN	LOAD EQUIPMENT. MOLOC.