Form 31£0-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

23.75   8005   25. Producting Intervals   26. Perforation Record   Size   No. Holes   Perf. Status	•-	WELL (	COMPL	ETION O	RRE	COMF	PLETIC	ON REP	ORT	AND L	OG			ase Serial N MSF0782		
Name of Operator	la. Type of	Well 🗖	Oil Well	r⊠ Gas V	Vell	□ Dry	пС	ther (	<u> </u>	APD.	<u> </u>	3	6. If	Indian, Allo	ottee o	r Tribe Name
Name of Operator		_						eepeg	ې Plûĝ	Back 20	िद्ध Diff. I	€esγ <sub>r</sub> . [				
Second CoPHILLIPS COMPANY			_		_			F = 1			<u>.</u>	댓				ent Name and No.
3. Address   5525 FMV   1.   1.   1.   1.   1.   1.   1.   1	2. Name of	Operator				Co						3				
FARMINISTON, NM 87401   State   Stat				ANY			E	14	•	_		3.77				UNIT 83M
1.   Description of Well (Report location clearly and in accordance with Federal requirements)   1.   Field and Peolo, or Exploratory   1.   Sec. 1.7 (2.M. Rev Men No. Mor.		FARMING	STON, N					Ph: `8	32,486	3.2329	V. 1820				30-03	
At surface NENW 16FNL 1600FWL 36.73287 N Lat, 107.41760 W Lon  At total depth  15. Dair T.D. Reached O2/13/2004  16. Dair C.D. Reached O2/13/2004  17. Elevations (DF, KB, RT, GL)* O2/13/2004  18. Total Depth	4. Location	of Well (Re Sec 13	port locat	ion clearly an R6W Mer NM	d in acc	ordance	with Fed	eral require	ments		N. S. C.					
At total depth	At surfa					7 N Lat,	107.417	760 W Lon	1			ł	11. S	ec., T., R.,	M., or	Block and Survey
At total depth	/ At top p	orod interval	reported b	elow												
D. B. A. A. O. B. Ready to Prod.   G755 GL	At total	depth											12. C	IO ARRIB	arısıı A	
18. Total Depth: MD   8178   19. Plug Back T.D.: MD   8176   20. Depth Bridge Plug Set: MD   TVD   21. Type Electric & Other Mechanical Logs Run (Submit copy of each)   22. Was well cored?							_	16	. Date	Complete	ed		17. E			
18. Total Depth: MD   8178   19. Plug Back T.D.: MD   8176   20. Depth Bridge Plug Set: MD   TVD   21. Type Electric & Other Mechanical Logs Run (Submit copy of each)   22. Was well cored?	02/01/2	2004		02	13/200	)4			04/0	1/2004	Ready to I	TOU.		6/3	)S GL	
22. Was bell cored?   Was DST run?   So   No   Ves (Submit analysis)   Ves (	18. Total I	Depth:		8178		19. Plu	g Back		MD	81	76	20. Dep	th Bri	dge Plug Se		
Casing and Liner Record (Report all strings set in well)	21. Type E	lectric & Oth		nical Logs R	un (Sub	mit copy	of each)				22. Was	well cored	?	No No		
Hole Size   Size/Grade   WL (#/t.)   Top   Bottom   Depth   Type of Cement   Type of Ceme							,						vev?	No No	⊢ Yes	s (Submit analysis)
Hole Size	23. Casing a	nd Liner Rec	ord (Repo	ort all strings	set in v	vell)	<del></del>				Direc		·cy.		<u> </u>	(Guonne unarysis)
Hole Size					То	p T	Bottom	Stage Cer	nenter	No. o	f Sks. &	Slurry	Vol.		T	<u> </u>
8.750	Hole Size	Size/G	rade	Wt. (#/It.)	(MI	D)	(MD)	Dept	th	Туре	f Cement	(BB	L)	Cement	1 op*	Amount Pulled
24. Tubing Record   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD															_	
24. Tubing Record																
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD   2.375   8005   25. Producting Intervals   26. Perforation Record	6.250	4.	500 1-80	12.0		0	8178	3			47	9			3470	ļ
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD   2.375   8005   25. Producting Intervals   26. Perforation Record				·				<u> </u>		ļ.——		-				
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD   2.375   8005   25. Producting Intervals   26. Perforation Record								<del></del>				+				
2.375   8005   25. Producting Intervals   26. Perforation Record   Size   No. Holes   Perf. Status	24. Tubing	Record	-	. "	<u> </u>			J								<u> </u>
25. Production   Interval   Size   No. Holes   Perf. Status	Size	Depth Set (N	(ID) P	acker Depth	(MD)	Size	Dep	th Set (MD	) P	acker De	oth (MD)	Size	De	pth Set (M)	D)	Packer Depth (MD)
Formation			8005	<del></del>								1				
A) MESAVERDE 5477 5962 5477 TO 5962 0.340 46 OPEN  B)  C)  D)  27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  5477 TO 5962 FRAC'D W/65 Q SLICK FORM; 175,000# 20/40 BRADY SAND; 1791 BBLS. FLUID & 2,483,200 SCF N2  28. Production - Interval A  Date First Produced Date Tested Date Tested Date Tested Date Tested BBL MCF BBL Gravity Gravity Gravity Flows FROM WELL  Choke Five Production - Interval B  Date First Test Rate BBL MCF BBL Gas Water Gas Oil Ratio Gravity Gas Gravity Gas Gravity Froduction Method Gravity Gas Gravity Flows FROM WELL  Tested Date First BBL Gas BBL Gas BBL Gravity Gas Gas Gravity Gas Gravity Flows FROM WELL  Tested Production - Interval B  Date First Test Test Hours Production BBL MCF BBL Gravity Gas Gravity Gas Gravity Gas Gravity Gas Gas Gravity Gas Gravity Gas Gravity Gas Gas Gravity Gravity Gravity Gravity Gas Gravity							26	. Perforatio	n Reco	ord						
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  5477 TO 5962 FRAC'D W/65 Q SLICK FORM; 175,000# 20/40 BRADY SAND; 1791 BBLS. FLUID & 2,483,200 SCF N2  28. Production - Interval A  Date First Produced Date Tested Production BBL O.5 I 353.0 5.0 Flow Five Press. Rate BBL MCF BBL Gravity  1/2 SI 205.0 1 1353 5 5 GSI  Date First Produced Date Production Interval BBL MCF BBL Gravity  Test Date First Produced Date Production Method Gravity  FLOWS FROM WELL  Oil Gravity Gas Gravity Froduction Method Gravity  FLOWS FROM WELL  Oil Gravity Gas Oil Well Status  Flow Press. Rate BBL MCF BBL Gravity  Test Date First Test BBL Gravity  Date First Test Production - Interval B  Date First Test Production Froduction BBL Gas Water BBL Gravity Gravity  Test Production - Interval B  Date First Test Production Frest Production BBL MCF BBL Gravity Grav							_	Perf	orated				_			
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  5477 TO 5962 FRAC'D W/65 Q SLICK FORM; 175,000# 20/40 BRADY SAND; 1791 BBLS. FLUID & 2,483,200 SCF N2  28. Production - Interval A  Date First Produced Date Test D3/26/2004 24 O3/26/2004 24 O5		MESAVE	RDE		54//		962			54// [	O 5962	0.34	40	46	OPE	<u>N</u>
Depth Interval  Depth Interval  Start Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval  Amount and Type of Material  Start Fracture, Treatment, Cement Squeeze, Etc.  Amount and Type of Material  Start Fracture, Treatment, Cement Squeeze, Etc.  Amount and Type of Material  Amount and Type of Mater					-+					<u></u>			+		_	····
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.													+	, t .	_	
Size		racture, Treat	tment, Ce	ment Squeeze	e, Etc.									***	<u>i</u>	
28. Production - Interval A  Date First Test Date First Produced O3/26/2004 24 O5/26/2004 24 O5/26/2004 Choke Flwg Press. Size Flwg Fress. Size Flwg Fress. Size Flwg Fress. Size Flwg Fress. Cag Flwg Fress. Size Flwg Fress Fre		Depth Interv	al						Aı	mount and	Type of I	Material				
Date First Produced Date   Test Date   Tes		54	77 TO 5	962 FRAC'D	W/65 C	SLICK F	ORM; 17	5,000# 20/4	IO BRĀ	DY SAND	; 1791 BBL	S. FLUID 8	2,483	3,200 SCF	N2	
Date First Produced Date   Test Date   Tes																
Date First Produced Date   Test Date   Tes															-	· · · · · · · · · · · · · · · · · · ·
Produced O3/26/2004 Date O3/26/2004 24 Production BBL MCF BBL Corr. API Gravity  Choke Size Fivg. Press. Press. 205.0 1 1 1 1353 5	28. Product	ion - Interval	A			·	-	****	<del></del>			<del></del> :				
O3/26/2004 03/26/2004 24 0.5 1353.0 5.0 FLOWS FROM WELL  Choke Tbg. Press. Csg. Flwg. Press. Rate BBL MCF BBL Ratio  1/2 SI 205.0 1 1353 5 GSI  28a. Production - Interval B  Date First Produced Date Tested Production BBL MCF BBL Oil BBL MCF BBL Corr. API  Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Gas Water BBL Gravity  Choke Tbg. Press. Csg. Press. Csg. Press. Rate BBL MCF BBL Ratio  Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Ratio											Gas	<del></del> r	Producti	ion Method		
Choke Size Flwg. Press. Csg. Press. Press. 24 Hr. Rate BBL MCF BBL Ratio  28a. Production - Interval B  Date First Produced Date Tested Production BBL MCF BBL MCF BBL Gravity  Choke Tbg. Press. Csg. Press. Csg. Press. Rate BBL MCF BBL Gas:Oil Gravity  Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Ratio  Size Flwg. Press. Rate BBL MCF BBL Ratio		1		Production		ı			Corr.	API	Gravit	У		FLOV	VS ER	OM WELL
1/2 SI 205.0 1 1353 5 GSI  28a. Production - Interval B  Date First Date Test Date Test Date Production BBL MCF BBL Corr. API Gravity  Choke Tbg. Press. Csg. Csg. 24 Hr. Oil Gas Water BBL Ratio  Size Flwg. Press. Rate BBL MCF BBL Ratio	Choke	Tbg. Press.	Csg.		Oil	Gas		Water		il	Well S	Status				
28a. Production - Interval B  Date First		-		Rate					Ratio			GSI				
Produced Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas. Oil Ratio  Size Flwg. Press. Rate BBL MCF BBL Ratio					<u> </u>				<u> </u>							<del></del> -
Choke Tbg. Press. Csg. Csg. 24 Hr. Oil Gas Water Gas:Oil Ratio  Size Flwg. Press. Rate BBL MCF BBL Ratio													Producti	ion Method		
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Wall BBL Ratio	rroduced	Date	1 ested	Production	BBL	MC	•	RBL	Corr.	API	Gravi	·			/à.	
ISI (Man)										ril	Weil	COTE	DF(	<del>ir keli</del>	Ulia.	·
	Size	_	Press.	Kate	BRL	MCI	·	BBL	Ratio			g. 14. 15.		2004		

28b. Prod	uction - Inter	val C												
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method				
Produ <del>če</del> d	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Gas BBL MCF		Water BBL	Gas: Oil Ratio	Well St	tatus					
28c. Prod	uction - Inter	val D		<u> </u>	<u> </u>	J	<u> </u>							
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	•					
Choke Size	Tbg. Press. Flwg. SI	Csg. 24 Hr. Press. Rate		Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio	Well S	tatus					
29. Dispo SOLE	sition of Gas	Sold, used	for fuel, ven	ed, etc.)		- <del>1</del>		<del>-</del>						
	nary of Porou	s Zones (Inc	clude Aquife	rs):					31. For	rmation (Log) Markers				
tests, i	all important including der coveries.	zones of po th interval	orosity and c tested, cushi	ontents there on used, tim	eof: Cored in e tool open,	ntervals and a flowing and	all drill-stem shut-in pressure	es						
	Formation	:	Тор	Bottom		Description	ns, Contents, etc		Name Top Meas. D					
	NTO MO ional remarks well is a dow				g from the	Blanco Mes	saVerde and B	asin	OJ KIF FR PIC CL ME PC GA GF	ACIMIENTO IO ALAMO RTLAND RUITLAND COAL CUTRED CLIFFS HACRA IFF HOUSE ENEFEE DINT LOOKOUT ALLUP REENHORN AKOTA	1495 3010 3170 3420 3690 4432 5524 5573 5860 7144 7827 8012			
1. Ele 5. Sur 34. I herel		anical Logs for plugging t the forego	and cement oing and attac Elect ommitted to	verification  thed information of the control of th	ition is com ission #294 OCOPHIL	53 Verified LIPS COM	rect as determine by the BLM W PANY, sent to NNE GARCIA	7 o ed from all ell Informa the Farmi on 04/15/2	ation Sy ngton 2004 (04	e records (see attached instructstem.	onal Survey tions):			
Name	(please print	YOLAND	A PEREZ				Title S	R. REGUL	_ATOR\	Y ANALYST				
Signature (Electronic Submission)									Date 04/14/2004					