

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF0782781a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM78416A2. Name of Operator
CONOCOPHILLIPS COMPANYContact: YOLANDA PEREZ
E-Mail: yolanda.perez@conocophillips.com8. Lease Name and Well No.
SAN JUAN 29-6 UNIT 83M3. Address 5525 HWY
FARMINGTON, NM 874013a. Phone No. (include area code)
Ph: 832.486.23299. API Well No.
30-039-27526-00-C2

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

Sec 13 T29N R6W Mer NMP
At surface NENW 15FNL 1500FWL 36.73287 N Lat, 107.41760 W Lon10. Field and Pool, or Exploratory
BLANCO MV / BASIN DAKOTA

At top prod interval reported below

11. Sec., T., R., M., or Block and Survey
or Area Sec 13 T29N R6W Mer NMP

At total depth

12. County or Parish
RIO ARRIBA13. State
NM14. Date Spudded
02/01/200415. Date T.D. Reached
02/13/200416. Date Completed
☐ D & A ☒ Ready to Prod.
04/01/200417. Elevations (DF, KB, RT, GL)*
6755 GL18. Total Depth: MD
TVD 817819. Plug Back T.D.: MD
TVD 817620. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL TDT GR CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.0	0	238		150		0	
8.750	7.000 J-55	20.0	0	3965		640		0	
6.250	4.500 I-80	12.0	0	8178		470		3470	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8005							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	5477	5962	5477 TO 5962	0.340	46	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5477 TO 5962	FRAC'D W/65 Q SLICK FORM; 175,000# 20/40 BRADY SAND; 1791 BBLs. FLUID & 2,483,200 SCF N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/26/2004	03/26/2004	24	→	0.5	1353.0	5.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	SI	205.0	→	1	1353	5		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #29453 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1537		NACIMIENTO	1495
NACIMIENTO	1537	2811		OJO ALAMO	3010
OJO ALAMO	2811	2990		KIRTLAND	3170
				FRUITLAND COAL	3420
				PICTURED CLIFFS	3690
				CHACRA	4432
				CLIFF HOUSE	5524
				MENEFEE	5573
				POINT LOOKOUT	5860
				GALLUP	7144
				GREENHORN	7827
				DAKOTA	8012

32. Additional remarks (include plugging procedure):

This well is a downhole commingled well producing from the Blanco MesaVerde and Basin Dakota.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #29453 Verified by the BLM Well Information System.
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 04/15/2004 (04AXG2239SE)**

Name (please print) YOLANDA PEREZTitle SR. REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 04/14/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****