

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF080004	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BP AMERICA PRODUCTION CO		7. Unit or CA Agreement Name and No. NMNM73108	
3. Address P. O. BOX 3092 HOUSTON, TX 77253		8. Lease Name and Well No. FLORANCE GAS COM E 9B	
3a. Phone No. (include area code) Ph: 281.366.4491		9. API Well No. 30-045-31947-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Sec 13 T30N R9W Mer NMP SWSE 830FSL 2080FEL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
14. Date Spudded 02/18/2004		15. Date T.D. Reached 02/23/2004	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 03/17/2004		17. Elevations (DF, KB, RT, GL)* 5776 GL	
18. Total Depth: MD 5167 TVD		19. Plug Back T.D.: MD 5162 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL GR CCL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.425 8-875 J-55	20.0	0	217		220		0	
7.875	5.5 5-250 J-55	16.0	0	2159		295		0	
4.750	2.875 J-55	7.0	0	5163		146		TOC = 2050'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4184	4874	4184 TO 4351	0.330	30	
B)			4756 TO 4874	0.330	30	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4184 TO 4351	91,155 # OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2
4756 TO 4874	81,399# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/11/2004	03/15/2004	12	→	1.0	471.0	1.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	520.0	→	2	942	2		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #29199 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED OFFICE**

NMOC

APR 18 2004

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
NACIMIENTO OJO ALAMO	0	1306		OJO ALAMO	1525
	1306	1495		KIRTLAND	1604
				FRUITLAND COAL	2210
				PICTURED CLIFFS	2522
				MESAVERDE	2801
				CLIFF HOUSE	4046
				MENEFEE	4369
				POINT LOOKOUT	4733
				MANCOS	5048

32. Additional remarks (include plugging procedure):

Please see attached for well subsequent report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #29199 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 04/05/2004 (04AXG2181SE)**

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 04/02/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

**FLORANCE GAS COM E 9B
COMPLETION SUBSEQUENT REPORT
3/23/2004**

02/27/2004 RU & run CBL & GR-CCL Logs. RU & ran. NU Frac head & Frac valve – test CSG to 5000#. Test OK.

RU & perf Point Lookout & Lower Menefee, .330 inch diameter: 18 Shots / 30 Holes:

3 spf: (4874, 4860, 4854)

2 spf: (4830, 4825, 4818, 4812, 4806, 4802)

1 spf: (4785, 4782, 4779, 4776, 4770, 4766, 4763, 4759, 4756).

RU & Frac w/81,399# of 16/30 Brady Sand, 70% Quality Foam & N2.

Open well to pit on ¼" choke & flowed back for 8 hrs. Upsized to ½" choke & flowed back for 12 hrs. Upsized to ¾" choke & flowed back for 8 hrs.

TIH & C/O to 5087'. RU & flow back thru ¾" choke for 24 hrs. SWI.

RU & pump sand plug to cover bottom of MV perms. RU & pressure up on sand plug to 3000#. Held OK. Top of Sand plug @ 4409'. RU & perf Upper Menefee, .330 inch diameter as follows: 18 Shots / 30 Holes

2 spf: (4351, 4344, 4340, 4337, 4332, 4328,)

1 spf: (4308, 4305, 4302, 4294, 4292, 4288, 4285, 4281, 4278)

3 spf: (4210, 4194, 4184).

RU & Frac w/91,155 # of 16/30 Brady Sand, 70% Quality Foam & N2.

Open well to pit on ¼" choke & flowed back for 8 hrs. Upsized to ½" choke & flowed back for 8 hrs. Upsized to ¾" choke & flowed back for 8 hrs.

TIH & tag fill @ 4396'. C/O to 5011'. TOH & SI well for 14 hrs.

Open well on ¾" choke & flowed back for 12 hrs. TIH & tagged 40' of fill. C/O to PBTD @ 5162'. RU & flow test well thru ¾" choke for 12 hrs. 471 MCF gas, trace oil, trace water. FCP 520#.

03/17/2004 TOH. ND BOP. NUWH. RD & MOSU. Rig Release @ 15:00 hrs.