

Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. 30-045-31993		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name  Wayne Moore Com		
2. Name of Operator  Four Star Oil & Gas Company			8. Well No. #2S		
3. Address of Operator  11111 S. Wilcrest Houston, Tx 77099			9. Pool name or Wildcat  Basin Fruitland Coal		
4. Well Location  Unit Letter <u>I</u> : <u>1975</u> Feet From The <u>South</u> Line and <u>1095</u> Feet From The <u>East</u> Line  Section <u>16</u> Township <u>31N</u> Range <u>9W</u> NMPM San Juan County					
10. Date Spudded 12/24/03	11. Date T.D. Reached 12/31/04	12. Date Compl. (Ready to Prod.) 3/31/04	13. Elevations (DF& RKB, RT, GR, etc.) 6489' GR	14. Elev. Casinghead	
15. Total Depth 3500'	16. Plug Back T.D. 3453'	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By R	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2,987'-3,354' Fruitland				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Schlumberger Triple Combo			22. Was Well Cored No		
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-53	24	344'	12.25"	260 sxs Class G	
5 1/2"	17	3,499'	7.875"	485 sxs Litecrete	
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8"
					3,400'
26. Perforation record (interval, size, and number)  3337'-3341' .41" dia 4spf 16 holes    3208'-3212' .41" dia 4spf 16 holes 3320'-3321' .41" dia 4spf 4 holes    3190'-3202' .41" dia 4spf 48 holes 3269'-3272' .41" dia 4spf 12 holes    3176'-3180' .41" dia 4spf 16 holes 3242'-3254' .41" dia 4spf 48 holes    3172'-3173' .41" dia 4spf 4 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 3341'-3172'    1000 gals 10% Formic acid, 104,463 gals of 20# Delta 140 frac fluid, 240,000# 16/30 Brady sand.		
<b>28. PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Kenneth W. Jackson</u>		Printed Name <u>Kenneth W. Jackson</u>		Title <u>Regulatory Specialist</u>	
E-mail Address <u>kewj @ Chevron Texaco.com</u>		Date <u>4/14/04</u>			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2001	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2407	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3354	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology