Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised March 25, 1999 Fee Lease - 5 copies District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-045-32113 District II Oil Conservation Division 1301 W. Grand Avenue, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🖂 FEE  $\Box$ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. Northeast Blanco Unit RESVR. **OTHER** WELL BACK Well No. 2. Name of Operator Devon Energy Corporation L.P. NEBU 447A 3. Address of Operator Pool name or Wildcat 1751 Highway 511 Navajo Dam, New Mexico 87419 Basin Fruitland Coal 4. Well Location Unit Letter \_\_D\_\_:\_\_1090\_\_\_\_ Feet From The\_ 1175\_\_\_\_\_ Feet From The \_\_\_\_ West North Line Township 31N **NMPM** County San Juan Range 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 14. Elev. Casinghead 3/19/2004 4/1/2004 6461' GL 3/15/2004 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Rotary Tools Cable Tools 3462' 3462' Zones? Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made 2875'-3362' Fruitland Coal Yes 21. Type Electric and Other Logs Run Was Well Cored Mud Logs CASING RECORD (Report all strings set in well) 23. DEPTH SET HOLE SIZE **CASING SIZE** WEIGHT LB./FT. CEMENTING RECORD AMOUNT PULLED 9-5/8" 32.3# 342 12-1/4" 200 sx 0 7" 23# 2875 8-3/4" 575 sx 0 N/A 6-1/4" (underreamed N/A to 9-1/2") 24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN DEPTH SET SIZE PACKER SET 2-3/8" 4.7# 3327 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. NONE DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2875'-3462' Natural and air surges **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Shut In Waiting Pipeline Connection Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 3/30/2004 2 hrs Test Period 26 mcfd 0.5 bbls Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Water - Bbl. Gas - MCF Oil Gravity - API - (Corr.) Press. Hour Rate 0 309 mcfd 6 bbls 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Vented 30. List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ky Clust

Printed Name

Kenny Rhoades Title Company Representative

Date 4-12-04

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico					Northwestern New Mexico					
T. Anh	ıy		T. Canyon	T	'. Ojo Ala	mo_not	logged_	T	'. Penn. "B"	
T. Salt	. Salt T. Strawn			T. Kirtland-Fruitland_2882'				T	. Penn. "C"	
B. Salt			T. Atoka	T. Pictured Cliffs 3362'		T	. Penn. "D"			
T. Yates			T. Miss	T. Cliff House				Т	`. Leadville	
T. 7 Rivers			T. Devonian	T. Menefee				T	. Madison	
T. Queen			T. Silurian	T. Point Lookout				T	`. Elbert	
T. Grayburg			T. Montoya	T. Mancos		T	. McCracken			
T. San Andres			T. Simpson	T. Gallup		T	'. Ignacio Otzte			
T. Glorieta			T. McKee	В	lase Gree	se Greenhorn		Т	. Granite	
T. Paddock			T. Ellenburger	T. Dakota		T				
T. Blinebry			T. Gr. Wash	T. Morrison		1	*			
T.Tubb			T. Delaware Sand	T.Todilto		1				
T. Drinkard			T. Bone Springs	1. Entrada		1				
T. Abo			T	T. Wingate		1	•			
T. Wolfcamp			T	T. Chinle				T	. •	
T. Penn			T	T. Permian				1	. •	
T. Cisco (Bough C)			T	T. Penn "A"				Т	•	
.T. 1 .	C				NI- 2 E				SANDS OR ZONES	
NO. 1, Irom			to	No. 3, irom						
No. 2, 1	trom	• • • • • • • • • • • • • • • •	to					• • • • • • •	to	
			IMPORTANT I	NA	ATER S	SANDS	3			
nclude	data on	rate of wat	ter inflow and elevation to which wate	r rc	se in ho	le.				
No. 1, 1	from		to				feet			
No. 2, fromtoto										
			to							
			LITHOLOGY RECORD							
From	То	Thickness In Feet	Lithology		From	То	Thickness		Lithology	