

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32195

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL ☒ OVER ☐ BACK ☐ RESVR. ☐ OTHER ☐

2. Name of Operator
West Largo Corp.

3. Address of Operator
8801 S. Yale, Suite 240 Tulsa, OK 74137-3535

7. Lease Name or Unit Agreement Name
Crockett 25

8. Well No.
#1Y

9. Pool name or Wildcat
Basin Fruitland Coal

4. Well Location
Unit Letter **D** 980 Feet From The **North** Line and 1310 Feet From The **West** Line
Section **25** Township **29N** Range **10W** NMPM **San Juan** County

10. Date Spudded 3/4/04 11. Date T.D. Reached 3/9/04 12. Date Compl. (Ready to Prod.) 4/12/04 13. Elevations (DF& RKB, RT, GR, etc.) 5521' GL, 5526' RKB 14. Elev. Casinghead 5521'

15. Total Depth 2008' 16. Plug Back T.D. 1938' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - 2008' 19. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 1710' - 1848' Basin Fruitland Coal 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Cased Hole Gas Spectrum, CBL (2) 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36 #/ft	44'	12-1/4"	Conductor pipe	
7.00" <i>X-42</i>	23 #/ft	211'	8-3/4"	80 sx (94 cuft) <i>B</i>	
4-1/2" <i>J-55</i>	10.5 #/ft	1977'	6-1/4"	133 sx (157 cuft)	(cmt top @ 810')
				80 sx (94 cuft)	(circ from 772'
					to surface)

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					1.900"	1862'

26. Perforation record (interval, size, and number)
1710'-13', 1719'-35', 1754'-56', 1761'-70', 1823'-38'
1845'-48', .36" dia holes, 1 SPF, 48 perfs total

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 1710'-1848' AMOUNT AND KIND MATERIAL USED
Acidize perfs w/ 500 gals 15% HCl
Frac w/ 714 bbls gel wtr + 70Q N2 foam
(807,592 scf) + 217,000# 20/40 Brady sd.

28. PRODUCTION

Date First Production est. 5/15/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod		
Date of Test 4/13/04	Hours Tested 24	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 230	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 145#	Casing Pressure 192#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF 230	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented Test Witnessed By
Mike Sauck

30. List Attachments
All logs submitted directly to OCD

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *[Signature]* Printed Name J.P. Garrett Title President Date 4/15/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	805	T. Penn. "B"	
T. Kirtland-Fruitland	848	T. Penn. "C"	
T. Pictured Cliffs	1860	T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzite	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

OIL OR GAS SANDS
OR ZONES

No. 1, from.....1234'.....to.....1242' (Kirtland Sd, oil & gas)
No. 2, from.....1664'.....to.....1858' (Fruitland Coal, gas)

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	540'	to.....	560'	feet	1.6 BPM, flowed to surface
No. 2, from.....		to.....		feet	
No. 3, from.....		to.....		feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
---	805		Nacimiento
805	848		Ojo Alamo
848	1664		Kirtland
1664	1860		Fruitland
1860	TD		Pictured Cliffs

From	To	Thickness In Feet	Lithology

Clear