

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF078357

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
MARSHALL A 6

2. Name of Operator  
TEXACO INCORPORATED

Contact: KEN JACKSON  
E-Mail: kewj@chevrontexaco.com

9. API Well No.  
30-045-06546-00-S1

3a. Address  
3300 N. BUTLER AVENUE  
FARMINGTON, NM 87499

3b. Phone No. (include area code)  
Ph: 281.561.4991  
Fx: 281.561.3702

10. Field and Pool, or Exploratory  
BLANCO MESAVERDE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 14 T27N R9W NENE 0990FNL 0990FEL  
36.57977 N Lat, 107.75172 W Lon

11. County or Parish, and State  
SAN JUAN COUNTY, NM

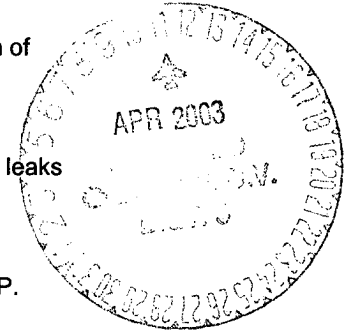
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Four Star Oil and Gas intends to repair the casing and add perfs and frac the Menefee portion of the Mesavderde formation as follows:

1. MIRU workover rig. ND wellhead. NU BOP and pressure test same.
2. POOH with 2 3/8 tubing and Guiberson packer. While pulling out of hole, check for casing leaks and isolate same.
3. Set CIBP 20 below casing hole(s). Cement squeeze same.
4. Drill out cement to top of CIBP, and test squeeze to 500 psi. If squeeze holds, drill out CIBP.



14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #20410 verified by the BLM Well Information System  
For TEXACO INCORPORATED, sent to the Farmington  
Committed to AFMSS for processing by Steve Mason on 04/10/2003 (03SXM0647SE)**

Name (Printed/Typed) KEN JACKSON Title APPLICANT

Signature (Electronic Submission) Date 04/09/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By STEPHEN MASON Title PETROLEUM ENGINEER Date 04/10/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOCD**

## Additional data for EC transaction #20410 that would not fit on the form

### 32. Additional remarks, continued

5. RIH with 2 3/8 tubing and spot 200 gallons mud acid on existing Point Lookout perms to clean out damage from casing hole fluids. POOH with tubing.

6. RIH with HES composite bridge plug and set at 4150 (note collars at ???? and ???? , CBL not available) above the existing Point Lookout perms.

7. Perforate the Mesaverde Menefee as shown below. Note that existing perms are from 4327 4424 (Point Lookout).

#### Perforation Details:

Interval	Thickness	Between	Gun	spf	# Shots
4030 4050	20	3 1/8" HECS	2	40	
4070 4100	30	20 3 1/8" HECS	2	60	
4030 4100	70	100			

Correlation Log: Schlumberger Triple Combo log.

8. Hydraulically frac Menefee down 2 3/8 work string with 70% foam slickwater frac using 21,228 gals water and 75,000 lbs of 16/30 Brady sand

9. RU flowback line with choke and flow well to pit. Flow and clean up well.

10. PU bit and 2 3/8 , 4.6#, J-55 tubing. Clean out sand and drill out composite plug at 4150 .

11. RIH with production string as follows : 2 3/8 mule shoe guide, Otis 2 3/8 X nipple, 128 jnts 2 3/8 , 4.6#, J-55 tubing to surface. EOT to be at ~4030 .

12. ND BOP. NU wellhead. RDMO workover rig.

13. Hook well to gas sales line and place well on production.

14. Install PCS 3000 ultraflow plunger lift in X nipple. Return well to production.