

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

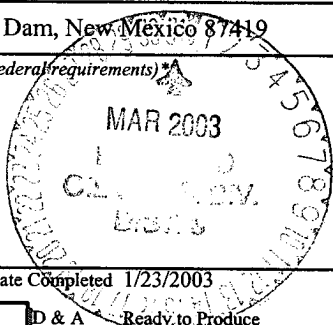
5. LEASE DESIGNATION AND SERIAL NO.

SF-079045

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070 Farmington, NM



| | | | | | |
|---|--|---------------------------|--|--------------------------------------|---|
| 1 a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | 6. If Indian, Allottee or Tribe Name | | |
| b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Diff. Resvr. | | | 7. Unit or CA Agreement Name and No. | | |
| 2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades | | | 8. Lease Name and Well No. NEBU 2A | | |
| 3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419 | | | 9. API Well No. 30-045-31091 | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements) At Surface NE NW 1150' FNL & 2620' FWL At top prod. interval reported below Same At total depth Same | | | 10. Field and Pool, or Exploratory Basin Dakota | | |
| 14. Date Spudded 12/7/2002 | | | 15. Date T.D. Reached 12/17/2002 | | 11. Sec., T., R., M., on Block Survey or Area 20 31N 7W |
| 16. Date Completed 1/23/2003 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Produce | | | 12. County or Parish San Juan | | |
| 17. Elevations (DF, RKB, RT, GL)* 6405' GL | | | 13. State NM | | |
| 18. Total Depth: MD 8062' TVD | | 19. Plug Back T.D.: 8021' | | 20. Depth Bridge Plug Set: MD TVD | |

| | |
|--|--|
| 22. Type of Electric & Other Mechanical Logs Run (Submit copy of each) | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit Analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit Report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit Copy) |
|--|--|

HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
|--|-------------|-------------|----------|-------------|----------------------|-----------------------------|--------------------|-------------|---------------|
| Hole Size | Size Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL.) | Cement Top* | Amount Pulled |
| 12-1/4" | 9-5/8" J-40 | 32.3# | 0' | 290' | | 200 sx "B" | 42 | Surface | 0 |
| 8-3/4" | 7" J-55 | 23# | 0' | 3517' | 2881' | Stage 1- 95 sx 50/50 Poz | 25 | | 0 |
| | | | | | | Stage 2- 525 sx 50/50 Poz | 137 | Surface | |
| 6-1/4" | 4-1/2" J-55 | 11.6# | 0' | 8056' | | 575 sx 50/50 Poz | 148 | 1720' | 0 |

| 24. Tubing Record | | | | | | | | | |
|-------------------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|--|
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2-3/8" | 7958' | 6050' | | | | | | | |

| 25. Producing Intervals | | | | 26. Perforation Record | | | |
|-------------------------|-------|--------|---------------------|------------------------|-----------|--------------|--|
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status | |
| Dakota | 7819' | 8002' | 7819'-8002' | 0.33" | 20 | Open | |
| A) | | | | | | | |
| B) | | | | | | | |
| C) | | | | | | | |
| D) | | | | | | | |
| E) | | | | | | | |
| F) | | | | | | | |
| G) | | | | | | | |

| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. | |
|---|---|
| Depth Interval | Amount and Type of Material |
| 7819'-8002' | 1000 gals 15% HCL, 49,189 lbs 20/40 Ottawa sand, 57,100 gals gelled water |
| | |
| | |
| | |
| | |
| | |

| 28. Production - Interval A | | | | | | | | | |
|-----------------------------|-------------------|--------------|-----------------|---------|---------|-----------|-------------|-------------------|--|
| Date First Production | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Gas Gravity | Production Method | |
| 2/3/2003 | 2/4/03 | 24 | → | 0 | 157 mcf | 36 bbls | 0 | 0 | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Well Status | | |
| | 200 psi | SI 920 psi | → | 0 | 157 mcf | 36 bbls | 0 | Producing | |

| 28a. Production - Interval B | | | | | | | | | |
|------------------------------|-----------|--------------|-----------------|---------|---------|-----------|-------------|-------------------|--|
| Date First Production | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Gas Gravity | Production Method | |
| | | | → | | | | | | |

ACCEPTED FOR RECORD
Sold

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28b. Production - Interval C

| Date First Production | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|--------------------------|----------------------|-----------------|-------------------------|------------|------------|--------------|--------------------------|----------------|-------------------|
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status | |

28c. Production - Interval D

| Date First Production | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|--------------------------|----------------------|-----------------|-------------------------|------------|------------|--------------|--------------------------|----------------|-------------------|
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------|-----|--------|------------------------------|----------------------|--------------------|
| | | | | Ojo Alamo | 2230' |
| | | | | Kirtland | 2392' |
| | | | | Fruitland | 2894' |
| | | | | Pictured Cliffs | 3299' |
| | | | | Lewis | 3428' |
| | | | | Huerfanito Bentonite | 4063' |
| | | | | Chacra | |
| | | | | Menefee | 5282' |
| | | | | Point Lookout | 5602' |
| | | | | Mancos | 5954' |
| | | | | Gallup | 6943' |
| | | | | Greenhorn | 7635' |
| | | | | Graneros | 7690' |
| | | | | Dakota | 7805' |

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Kenny Rhoades

Title

Company Representative (505) 320-6310

Signature

Ky Rhoades

Date

3-10-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.