Form,3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

Lease Serial No.

WELL	COMPL	FTION	OR	RECOMPL	FTION	REPORT	AND I	OG
VVLLL	CONTRIC		\mathbf{v}	RECOMPL		NEFUNI		.uu

												i i	IMNIM8407	6		
la. Type of	Well	Oil Well			□, D		Other					6. If	Indian, Allo	ottee or	Tribe Name	_
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other									7. Unit or CA Agreement Name and No.							
2. Name of ENERG	Operator SEN RESOL	JRCES C	CORPORAT	ION	(Contact:		OONAGF vdonagh	IEY ie@energe	en.com			ease Name a			
3. Address	2198 BLC FARMING			Υ					No. (includ 25.6800 E		le)	9. A	PI Well No.		I5-31237-00-S1	_
		2 T31N R	13W Mer N		ordan	ce with l	Federal re	quiremen	its)*	677	3		Field and Po BLANCO M			
At surfa	ce NWNV	V 660FN	L 1000FWL					A	J			11. 3	Sec., T., R.,	M., or	Block and Survey	
At top p	rod interval i	reported b	elow						> b5	~ En			County or Pa		31N R13W Mer N	IVII
At total	-		115 1	ate T.D.	Donak	vod.		[S]	ite Complet	lo S	19. E	S	SAN JUAN		NM 3, RT, GL)*	
02/03/2				/10/200		icu		D D	& A 7/2003	Ready to	Prod.	17. 1		0 GL	5, K1, GL)*	
18. Total D	epth:	MD TVD	4907		19. I	Plug Bac	k T.D.:	MD TVD	○ ○ 48 √ ○	860	20. Dep	th Bri	dge Plug Se		MD TVD	_
21. Type E CNL GI	lectric & Oth R OTH TL	er Mecha	nical Logs R	un (Sub	mit co	py of ea	ch)			Wa	s well cored s DST run? ectional Sur	l?	No i	─ Yes	(Submit analysis) (Submit analysis) (Submit analysis)	
23. Casing ar	nd Liner Rec	ord (Repo	ort all strings	set in w	vell)								<u> </u>		(0.000000000000000000000000000000000000	
Hole Size	Size/G	rade	Wt. (#/ft.)	To _l (MI		Bottor (MD)	1 ~	e Cement Depth		of Sks. &	Slurry (BB		Cement 7	Гор*	Amount Pulled	
12.250		9.625	32.0	<u> </u>	0		233	r	-57-		50	_,		0		_
8.750		7.000	20.0		0	26	505			4	00			0		_
6.250		4.500	11.0	2	2426		4907			3	65			2426		_
						······································				,						
24. Tubing	Record															
	Depth Set (N	1D) P	acker Depth	(MD)	Siz	e D	epth Set	(MD)	Packer De	pth (MD)	Size	De	epth Set (MI	D)	Packer Depth (MD)
2.375		4756					A2 N C									
25. Produci			T.		-		26. Perio	oration Re			a.					
A)	ormation MESAVE	DDE	Тор	4488	Boti	4756		Perforate	d Interval	O 4588	Size	_	No. Holes	4 100	Perf. Status	_
B)	IVILOAVE	INDL		4400		4730				O 4566	0.3	_	40 30			
C)		····						····	4027 1	0 47 30	0.0		30	1 301		
D)		·····								`.					Western Company of the Company of th	
	racture, Treat		ment Squeeze	, Etc.						·						_
]	Depth Interva								Amount and	d Type of	Material					
		-	588 39,925 (
	40	27 10 4	756 20,059 (3ALS 70	Q FOA	AM SLICI	KWATER	& 400,000	U# 20/40 S							_
**																_
	ion - Interval		Tr	Loa	10		1777	- Lou								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		as ICF	Water BBL		Gravity T. API	Gas Grav	rity	Product	ion Method			
03/17/2003	03/24/2003	168		0.0		30.0	0.						FLOW	/S FRC	DM WELL	
Choke Size	Tbg. Press. Flwg. SI 560	Csg. Press. 625.0	24 Hr. Rate	Oil BBL		as ICF 729	Water BBL	Gas Rat	::Oil io	Well	Status					
28a. Produc	tion - Interva	l .					<u> </u>						ACCED	TEN	FOR RECOR	_
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		as ICF	Water BBL		Gravity	Gas		Product	ion Method	# R. I.#	TUN RECUR	.
	Juli	1 WIEU	- CoddCilon	بابد	I M	ICT.	DBL	Cor	T. API	Grav	rity		1 10)D ^	1 2000	Ì
Choke Size	Tbg. Press.	Csg. Press.	24 Hr.	Oil		as	Water		:Oil	Well	Status				1 2003	+
عند ا	Flwg. SI	ritss.	Rate	BBL	M	ICF	BBL	Rat	10				FARMIN	IGTUN	FIELD OFFICE	1
See Instructi	ions and spa	ces for ad	ditional data	on reve	erse sie	de)								₩		

(See Instructions and spaces for additional data on reverse state)

ELECTRONIC SUBMISSION #20080 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED **

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Date First Produced Date Tested Production BBL Gas Water Production Method Date Tested Production BBL Gas Gravity Production Method Gravity Gas Gravity Production Method Gravity Gravity Production Method Gravity Gravity Production Method Gravity	28b Prod	uction - Interv	al C									<u></u>			
The clases Date Trace Production Ball MCT Ball Corr AT Gas-ty				Test	Oil	Gas	Water	Oil Gravity	10	Gas	Production Method				
Size Prince Pri															
Time Time Time Trace	Choke Size	Flwg.	Csg. Press.							Well Status					
Date Test Production Bill MCF Bill Car. AFI Groupy	28c. Prod	uction - Interv	al D	1	<u> </u>	<u> </u>	1		· · · · · · · · · · · · · · · · · · ·		·				
Size Prog. Prog. Bast Date	Date First Produced										Production Method				
30. Summary of Perous Zones (Include Aquilers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Boutom Descriptions, Contents, etc. Name Top Meas Depth RIGHTLAND 152 RIGHTLAND 1735 RIGHTLAND	Choke Size	Flwg.								Well Status	itatus				
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth RIFTLAND 1735 RIRTLAND 1735 RIRTLAND 303 303 303 303 RIRTLAND 1745 RIRTLAND 1755 1755 RIRTLAND 1755 RIRTLAND 1755 RIRTLAND 1755 RIRTLAND 1755 RIRTLAND 1755 RIRTLAND 1755 1755 RIRTLAND			old, used f	or fuel, vent	ed, etc.)		•	•							
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess Depth OJO ALAMO 150 150 150 150 150 150 150 150 150 150	30. Sumn	nary of Porous	Zones (Incl	ude Aquife	rs):					31. For	mation (Log) Markers				
OLO ALAMO NACOMIENTO NACOMIENTO OLO ALAMO NACOMIENTO NACOMIENTO OLO ALAMO NACOMIENTAND OLO	tests,	including dept	ones of por h interval to	rosity and co ested, cushic	ontents there on used, tim	eof: Cored in e tool open,	ntervals and a flowing and	ill drill-stem shut-in press	sures						
NACIMENTO 303		Formation		Тор	Bottom	:	Description	s, Contents,	etc.		Name	Top Meas. Depth			
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #20080 Verified by the BLM Well Information System. For ENERGEN RESOURCES CORPORATION, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 04/01/2003 (03AXG0933SE) Name (please print) VICKI DONAGHEY Title PRODUCTION ASSISTANT Signature (Electronic Submission) Date 03/27/2003	NACIMIENTO KIRTLAND 0 303 303 , , 32. Additional remarks (include plugging procedure):									KIRTLAND 232 FRUITLAND 1735 PICTURED CLIFFS 2124 MESAVERDE 2386 CHACRA EQUIVALENT 2820 CLIFF HOUSE 3644 MENEFEE 3915 POINT LOOKOUT 4474					
Electronic Submission #20080 Verified by the BLM Well Information System. For ENERGEN RESOURCES CORPORATION, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 04/01/2003 (03AXG0933SE) Name (please print) VICKI DONAGHEY Title PRODUCTION ASSISTANT Signature (Electronic Submission) Date 03/27/2003	1. Ele	ectrical/Mechai	nical Logs (1 /		•	•		•	port 4. Direction	onal Survey			
Electronic Submission #20080 Verified by the BLM Well Information System. For ENERGEN RESOURCES CORPORATION, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 04/01/2003 (03AXG0933SE) Name (please print) VICKI DONAGHEY Title PRODUCTION ASSISTANT Signature (Electronic Submission) Date 03/27/2003	2/ 11	by contiffe the co	the Carre	o on diese	had !	4									
Name (please print) VICKI DONAGHEY Title PRODUCTION ASSISTANT Date 03/27/2003 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any denortment or agency.	34. I nefe	by certify that		Electi For	ronic Subm ENERGE	ission #200 N RESOUR	80 Verified b	oy the BLM ORATION.	Well Info	ormation Sys	stem.	ions):			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency.	Name	(please print)				.o. process	oj Auili			-	•				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Signa	Signature (Electronic Submission)								Date 03/27/2003					
	Title 18 U	J.S.C. Section	1001 and T	itle 43 U.S.	C. Section 1	212, make i	t a crime for	any person k	nowingly	and willfully	to make to any department or	agency			