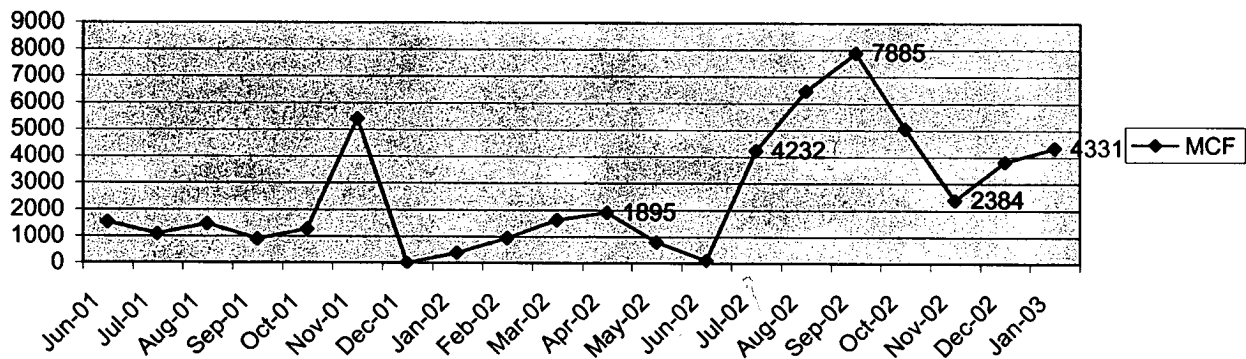


VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Jicarilla A 7E	BP AMERICA PRODUCTION COMPANY								
30-045-22896									
SEC. 17 T 26N R 5W									
	MCF	MCF							
	DK	MV	TOTAL						
Jun-01	1522		1522						
Jul-01	1086		1086						
Aug-01	1455		1455						
Sep-01	888		888						
Oct-01	1254		1254						
Nov-01	5404		5404						
Dec-01	0		0						
Jan-02	383		383						
Feb-02	938		938						
Mar-02	1611		1611						
Apr-02	1895		1895						
May-02	795		795						
Jun-02	112		112						
Jul-02	1258	2974	4232	Downhole Commingling MV & DK 7/11/02					
Aug-02	1722	4739	6461						
Sep-02	1662	6223	7885						
Oct-02	1727	3327	5054						
Nov-02	1699	685	2384						
Dec-02	1672	2134	3806						
Jan-03	3086	1245	4331						

MCF



Form 3160-4  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. JIC APACHE 110		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name JICARILLA A		
2. Name of Operator BP AMERICA PRODUCTION COMPANY			7. Unit or CA Agreement Name and No.		
Contact: CHERRY HLAVA E-Mail: hlavac@bp.com			8. Lease Name and Well No. JICARILLA A 7E		
3. Address P.O. BOX 3092 HOUSTON, TX 77253			9. API Well No. 30-039-22896		
3a. Phone No. (include area code) Ph: 281.366.4081			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 940FNL 1000FWL At top prod interval reported below At total depth			11. Sec., T., R., M., or Block and Survey or Area Sec 17 T26N R5W Mer NMP		
14. Date Spudded 08/03/1982			15. Date T.D. Reached 08/15/1982		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/08/2002			17. Elevations (DF, KB, RT, GL)* 6638 GL		
18. Total Depth: MD TVD 7650		19. Plug Back T.D.: MD TVD 7618		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR & CCL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625	36.0		308		225		0	
8.750	4.500	12.0		7653		1270		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7459							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESAVERDE	4908	5510	4908 TO 5510	3.130	60	
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5278 TO 5510	NITROGEN FRAC W/816 QU FT N2; 80,000# SAND
4908 TO 5240	NITROGEN FRAC W/932 QU FT N2; 88,000# SAND

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/11/2002	07/12/2002	24	→	1.0	209.0	1.0			OTHER
Choke Size	Tbg. Press. Fwgs.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
OPEN	298	467.0	→					PGW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Fwgs.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #12965 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

ACCEPTED FOR RECORD

July 25 2002  
BWT

/s/ Brian W. Davis

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO ALAMO	2378
				KIRTLAND	2740
				FRUITLAND	3030
				PC	3159
				LEWIS	3290
				CHACRA	3692
				CLIFFHOUSE	4839
				MENEFEE	4932

## 32. Additional remarks (include plugging procedure):

On 8/7/2001 BP America requested permission from NMOC to DHC MV & DK. Permission was granted 8/9/2001. Permission granted from BLM on 8/15/01.

Well commingled DK and Blanco Mesaverde per DHC-504AZ 7/11/02.  
Please see attached completion report.

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #12965 Verified by the BLM Well Information System.  
For BP AMERICA PRODUCTION COMPANY, sent to the Rio Puerco  
Committed to AFMSS for processing by Angie Medina-Jones on 07/25/2002

Name (please print) CHERRY HLAVATitle AUTHORIZED REPRESENTATIVE

Signature \_\_\_\_\_ (Electronic Submission)

Date 07/23/2002

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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1st Brian W. Davis  
pml

**Jicarilla A 7E  
RECOMPLETION SUBSEQUENT REPORT  
7/23/2002**

6/17/02 MIRU SU pmp 20 bbls to kill well. NDWH NUBOP. SD SI FN.

6/18/02 TOH w/2 3/8" tbg. TIH w/scraper to 5790'. TOH. RU and run GR/CCL log.

6/19/02 TIH w/CIBP & set @5700'. TOH w/setting tool; press test csg to 1850#. Good Test. TOH w/tools. SI SD FN.

6/20/02 TIH w/3.125" gun & perf Blanco Mesaverde formation from 5278' - 5510' w/2 JSPF total of 28 shots. Frac w/816 qu ft N2 and 80,000# sand. TIH & set CIBP @ 5240'. TOH. TIH w/3.125" gun & perf Blanco Mesaverde formation from 4908' - 5240' w/2 JSPF total of 32 shots. Frac w/932 qu ft N2 & 88,000# sand. Flw on 1/4" ck.

6/21/02 Flw test.

6/22/02 TIH to 5015' tag sand; clean to 5118'. TOH to 4642'

6/25/02 TIH tag fill @ 5100'. C/O to CIBP @ 5240'. Mill on CIBP blw well. TIH to 5573'. TOH to 4750' SI SD FN.

6/26/02 TIH & tag fill @ 5502'. Clean to 5700'. Pull above perfs. SI SD FN.

6/27/02 Mill on junk & CIBP. Clean out to 7497'. Pull above perfs. SI SD FN.

6/28/02 TIH to 7491'. Rig up power swivel clean to 7604'. Pull up to 4750'.

7/1/02 TIH tag at 7604'. Clean out to 7618'. TOH lay down D.C. & mill. SISD FN.

7/2/02 Record press tbg 240#/ csg 740#. TIH brouch tbg. press tst tbg to 500# tst good. Land tbg @ 7459'. RU wire line & try to pull plug.

7/3/02 RU slick line. Try to pull plug w/slick line. Couldn't. Rig up & swab. Rig DN; RU wire line. Attempt to pull plug. Couldn't. SI SD FN.

7/5/02 Rig up & pull 45 stds tbg out of hole.

7/8/02 TOH w/ tbg replace plug. TIH w/new plug. Land tbg @ 7459'. RU wire line pull plug set stop @ 7437'. Rig down wire line.

7/9/02 Clean pit; load equip. RD flw back tank rig down service unit.