District I
1625 N. French Dr., Hobbs, NM 88240
District II

811 South First, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office

1000 Rio Brazos Re	d., Aztec, Ni	M 87410		Santa	Fe, NM	87505					5 Copies	
District IV 2040 South Pachec	o Conto Eo	NINA 07505								AMEN	NDED REPORT	
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1.	KEQ		tor name an	OWABLE	ANDA	MITTO	MIZATI	JN 10 1		O Number		
Energen Res	u Address				160000							
2198 Bloom		•					162928  Reason for Filing Code					
Farmington		-						NW				
4 A		<sup>5</sup> Pool Name					6 Pool Code					
<b>30-</b> 0 <b>3</b> (	0-045-312	237		Blanco Mesaverde					72319			
	perty Code		8 Property Name						9 Well Number			
2	21342		Mexico Federal R								1B	
10		Location							•			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th	ie Noi	th/South Line	Feet from the East		t/West line	County	
D	12 31N 13W			660		North	1000		West	San Juan		
11	Bottom	Hole Loc	ation									
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th	Feet from the North/South Line			he Eas	t/West line	County	
12 Lse Code 13 Producing Method C		ng Method Code	14 Gas (	<sup>15</sup> C-129	15 C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date			
III. Oil and												
18 Transporter OGRID			porter Name Address	e	20	20 POD 21 O/G			22 POD ULSTR Location and Description			
0010	Giar	nt Industri	es		183	834389			and Description			
9018		l U.S. High			4. U J				D-12-T31N-R13W			
		nington, NM						d G G				
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		Box 645						D-12-T31N-R13W				
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IV. Produc	ed Wate	er			24 POD	ULSTR L	ocation and De	scription	V.P.	Divin	. 617	
<sup>23</sup> POD	ed Wate				24 POD	ULSTR L	ocation and De	scription	V.P.C.			
<sup>23</sup> POD 283	4 3 9	1			24 POD	ULSTR L	ocation and De	scription	¥.0/5/			
<sup>23</sup> POD 283	439 mpletio	1	Date	27 7			ocation and De		Perforations		March	
23 POD 283 V. Well Co	439	n Data		<sup>27</sup> 1	TD	2		29 F	Perforations	E107	March	
23 POD 2 8 3 V. Well Co 25 Spud Dat 02/03/0	439	n Data  26 Ready	<b>′</b> 03		TD	2	8 PBTD	29 F	The state of the s	E107	DHC, MC	
23 POD 283 V. Well Co 25 Spud Dat 02/03/0 31 Ho	439 mpletio	n Data  26 Ready	<b>′</b> 03	490	TD	2	8 PBTD 1860'	29 F	Perforations 3' - 475	25/2111 30 6'	DHC, MC	
23 POD 283 V. Well Co 25 Spud Dat 02/03/0 31 Ho	4 3 9 completio e 03 le Size -1/4"	n Data  26 Ready	<b>′</b> 03	49( g & Tubing Size	TD	2	8 PBTD 1860 ' 33 Depth Set 233 '	29 F	Perforations B' - 475	30 34 Sacks C	DHC, MC Cement Cu.ftcirc	
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